

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Maralex Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 338, Ignacio, CO 81137

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1600' FSL; 1750' FWL
At top prod. interval reported below
At total depth
Same as above

14. PERMIT NO. API 30-045-29708
DATE ISSUED FEB 2000
RECEIVED GILSON DIST. 8

5. LEASE DESIGNATION AND SERIAL NO.
NM-96041
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA Pending

8. FARM OR LEASE NAME
Trading Post

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 30 - T25N-R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12/5/98
16. DATE T.D. REACHED 12/9/98
17. DATE COMPL. (Ready to prod.) 1/8/99(PC) 2/5/00(BFC)

18. ELEVATION (OF, TO, RT, OR, ETC.)* 6633 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1625'
21. PLUG BACK T.D., MD & TVD 1557'
22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1433' to 1447' (Fruitland Coal Formation)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#/Ft	121'	8-3/4"	50sx(59ft3) Class B w/2%CaCl ₂ cement circulated	
4-1/2"	10.5#/Ft.	1600'	6-1/4"	85sx(175ft3) Class B w/2% Econolite, tailed with	
				65sx(77ft3) Class B, cement circulated to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1476'	

31. PERFORATION RECORD (Interval, size and number)

1443' to 1447' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1443-1447'	250 gal 7 1/2% HCL & 500 gal 12-3 mud acid

33.* PRODUCTION

DATE FIRST PRODUCTION 02/05/2000
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 02/05/2000
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 0
GAS—MCF. 6 MCF
WATER—BBL. 140 BBL
GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold-El Paso Resources
TEST WITNESSED BY Jim Graves

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul A. Shaw TITLE Production Technician DATE 02/08/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)