

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-04224																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Quitau #11R																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1845' FNL, 1850' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29726																			
10. FIELD AND POOL OR WILDCAT Ballard Pictured Cliffs		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-25-N, R-8-W																			
14. PERMIT NO. DATE ISSUED MAY - 3 1999		12. COUNTY OR PARISH San Juan																			
13. STATE New Mexico		15. DATE SPUDDED 3-14-99																			
16. DATE T.D. REACHED 3-16-99		17. DATE COMPL. (Ready to prod.) 3-31-99																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6995' GL, 7007' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2875'		21. PLUG, BACK T.D., MD & TVD 2858'																			
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-2875'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2670' - 2731' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL/TDT		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 2670,2673,2676,2678,2680,2686,2688,2697,2701,2703,2705,2710,2712,2714,2722,2725,2728,2731																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED [Signature] TITLE Regulatory Administrator

DATE APR 29 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

APR 29 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2013'	2056'	White, cr-gr ss.	Ojo Alamo	2013'	
Kirtland	2056'	2425'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2056'	
Fruitland	2425'	2667'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2425'	
Pictured Cliffs	2667'	2875'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	2667'	