

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-04224	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Quitau #9R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1820' FSL, 1840' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29727	
10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-25-N, R-8-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 3-8-99	16. DATE T.D. REACHED 3-13-99	17. DATE COMPL. (Ready to prod.) 3-30-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7059' GL, 7071' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2880'		
21. PLUG, BACK T.D., MD & TVD 2865'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-2880'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2708' - 2750' Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2	15.5#	120'	7 7/8
2 7/8	6.4#	2876'	4 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number) 2708, 2710, 2712, 2716, 2718, 2722, 2724, 2726, 2728, 2732, 2734, 2738, 2740, 2742, 2744, 2746, 2748, 2750		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 3-30-99		SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing		SI	
DATE OF TEST 3-30-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 99		500 Pitot Gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE Regulatory Administrator

DATE April 21, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2020'	2120'	White, cr-gr ss.	Ojo Alamo	2020'	
Kirtland	2120'	2501'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2120'	
Fruitland	2501'	2705'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2501'	
Pictured Cliffs	2705'	2880'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2705'	