

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
APR 29 1999

OIL CON. DIV.  
APR 30 1999

RECEIVED  
BLM  
APR 23 1999

5. Lease Designation and Serial No.

NO-G-9403-1260

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

NM  
NM99480

8. Well Name and No.

Gracia Navajo 22 # 1

9. API Well No.

30-045-29797

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal  
11. County or Parish, State

San Juan County, NM

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Pro NM Energy, Inc.

3. Address and Telephone No.

460 St. Michael's Dr., # 402, Santa Fe, NM 87505 505/988-4171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1135' FSL; 1805' FWL  
Section 22-T25N-R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Set Production Casing

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Run 34 joints 5-1/2" 15.5# 8rd WC-50 and J-55 LT & C casing. Land casing at 1454.14' KB. Ran 25' marker joint in string at 1071 to 1096'. Ran 15 centralizers. Had 9' fill in hole. Make up 5-1/2" swage on casing and circulate with rig pump. Circulate hole clean. Break out swage and make up cementing head. Pump 10 BW, 25 sx cement scavenger slurry mixed at 9 ppg, 75 sx of Class B with 2% sodium metasilicate + 1/4#/sx cellophane flake, tail-in wit 100 sx of Class B with 2% CAC12 + 1/4#/sx cellophane flake. Drop plug and displace with 34.5 BW. Returns varied from 3/4 to full returns on displacement. Circulated back scavenger cement. Bump plug, pressure up to 1500 psi, float held. Plug down 12PM 4/16/99.

cc: NMOCD

14. I hereby certify that the foregoing is true and correct

Signed Carl A. Adams

Title Production Technician/Agent

Date 4/20/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD

FARMINGTON FIELD OFFICE  
BY SM

APR 27 1999