District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Previous Operator Signature

Form C-104 ary 10, 1994 tions on back fice ies

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