

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

RECEIVED
MAY 12 1999

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pro NM Energy, Inc.

3. Address and Telephone No.

460 St. Michael's Dr., # 402, Santa Fe, NM 87505 505/988-4171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL; 2400' FEL

Section 27-T25N-R11W

5. Lease Designation and Serial No.

NO-G-9405-1259

6. If Indian, Allottee or Tribe Name

Uska-Ya e-Wood

7. If Unit or CA, Agreement Designation

NMNM101802

8. Well Name and No.

Gracia Navajo 27 # 1

9. API Well No.

30-045-29894

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 38 joints 5-1/2" 15.5#, J-55 8RD LTC casing, 1559.08', set at 1564.08' KB. Float collar at 1531.48'KB. Marker joint ran 1253'-1273'. Ran 15 centralizers. Had 3' fill on bottom. Make up swage and circulate with rig pump. Rig up cementers and cement casing. Pump 20 BBL water ahead, 25 sx scavenger slurry, 115 sx of Class B cement with 2% sodium metasilicate + 1/4#/sx cellophane flake mixed at 12.5 ppg, followed by 100 sx of Class B cement with 2% CAC12 + 1/4#/sx cellophane flakes mixed at 15.6 ppg. Drop plug and displace with 37 BBL water. Bump plug with 500 psig, pressure up to 1500 psig. Release pressure, float held. Plug down at 12:20PM 4/24/99.

cc: NMOC

I hereby certify that the foregoing is true and correct

Signed Caleb A. Shaw

Title Production Technician/Agent

Date 04/26/99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side