District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Revised March 17, 199

## OIL CONSERVATION DIVISION

Submit to Appropriate District Offic

AMENDED REN REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operation mane and Authors Operation mane and Operation Date and Operation of State Date Operation mane and Operation Date mane and Operation of State Date Operation mane and Operation Date mane of the Date of the prophosings and being of Water Operation of the Date of the Dat	1000 Rie Braze	s Rd., Aztec	NM 87410		204 So:	40 Sou	uth Pach	leco				** 1	5 Cop	
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Approved by:  Approved by:  SUPERVISOR DISTRICT #3  Title:  President  SOB Phone: 970-563-4000  This is a change of operator fill in the OGRID number and name of the previous operator  Pro NM Energy, Inc. OGRID 018118								Gas		" AUF			16 Test Method	
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Title:  A. M. O'Hare  President  Copyright of the previous operator  Pro NM Energy, Inc. OGRID 018118  Previous Operator Signature  Pro NM Energy Operator Signature	nature:	2 /	Z. A	Le to the best of h	ny knowledge an	d belief.	Approved by		3 001	DLICVATI( رئىسە	יין אונו אוני אונו אוני	1310	'IN	
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President  i:05/14/99  Phone: 970-563-4000  This is a change of operator fill in the OGRID number and name of the previous operator  Pro NM Energy, Inc. OGRID 018118  Previous Operator Signature	A. M.	O'Ha:	re				Title:				ילוטיי	HIC	1 #3	
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Pro NM Energy, Inc. OGRID 018118				Phone: 970	<b>-</b> 563 <b>-</b> 4	000				MAY	1 8 199	19		
revious Operator Signature	This is a chang	e of operator	fill in the OGRI	D number and n	ame of the pre	vious oper	rator					<del></del>		
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