

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Maralex Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 338, Ignacio, CO 81137

970/563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1800' FNL; 1500' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 18 miles southwest of the nearest town of Bloomfield

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1500'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED

TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Approx 250'

19. PROPOSED DEPTH

1520'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6603' GL

22. APPROX. DATE WORK WILL START*

As soon as permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	180'	150 sx Class B
7-7/8"	5-1/2"	15.5#	1520'	175 sx Class B

THIS SPACE IS TO BE USED FOR A
PROPOSED CEMENTING PROGRAM TO BE USED
AND APPLIED FOR TO BE USED.

REMARKS TO BE USED FOR ALL WELLS ARE
STANDARD IN COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

RECEIVED
DEC - 1 1999

TEL. COM. DIV.
EXT. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dennis R. Ramin

TITLE

Engineering Mngr.

DATE

09/16/99

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

23 1999

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

11/24/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OK CTP

10000

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

SEP 21 PM 12:42 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29983	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 24618 25469	⁵ Property Name GRACIA NAVAJO 26	⁶ Well Number 2 /
⁷ OGRID No. 013998	⁸ Operator Name MARALEX RESOURCES, INC.	⁹ Elevation 6603

¹⁰ Surface Location

UL or lot no. G	Section 26	Township 25 N	Range 11 W	Lot Idn	Feet from the 1800	North/South line North	Feet from the 1500	East/West line East	County San Juan
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

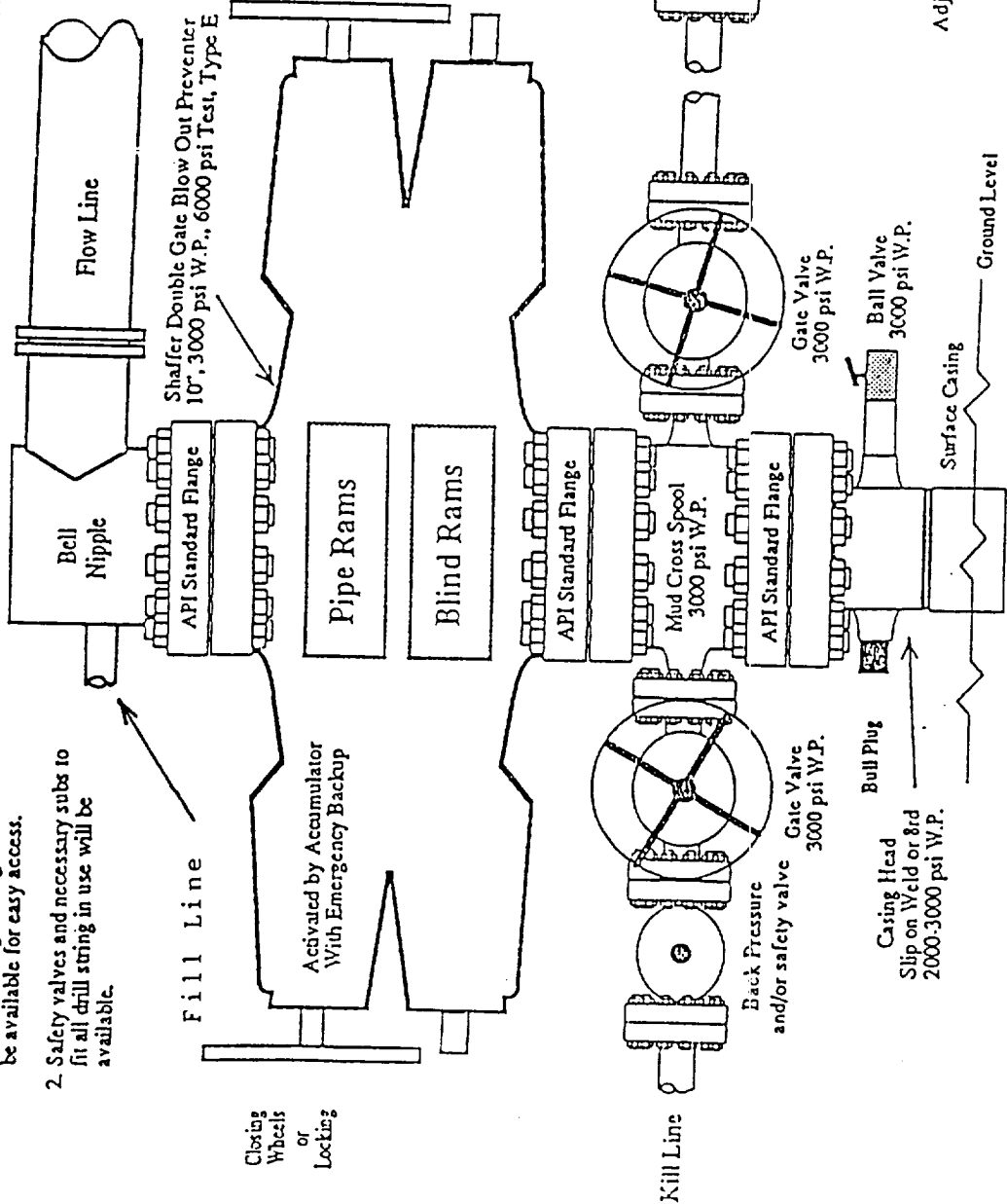
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	BC	WEST	39.94ch. BC	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Dennis R. Reimers Printed Name Dennis R. Reimers Title Engineering Manager Date July 21, 1999
RECEIVED DEC - 1 1999 OIL CON. DIV. DIST. 3	1800'	1500'	80.08ch. BC	
BC	SEC.	NO-G-9412-1277	BC	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 19 July 1999 Date of Survey Signature and Seal of Professional Surveyor William E. Mahke II Certificate Number 5466
	26	SF-079964	NO 05'E	

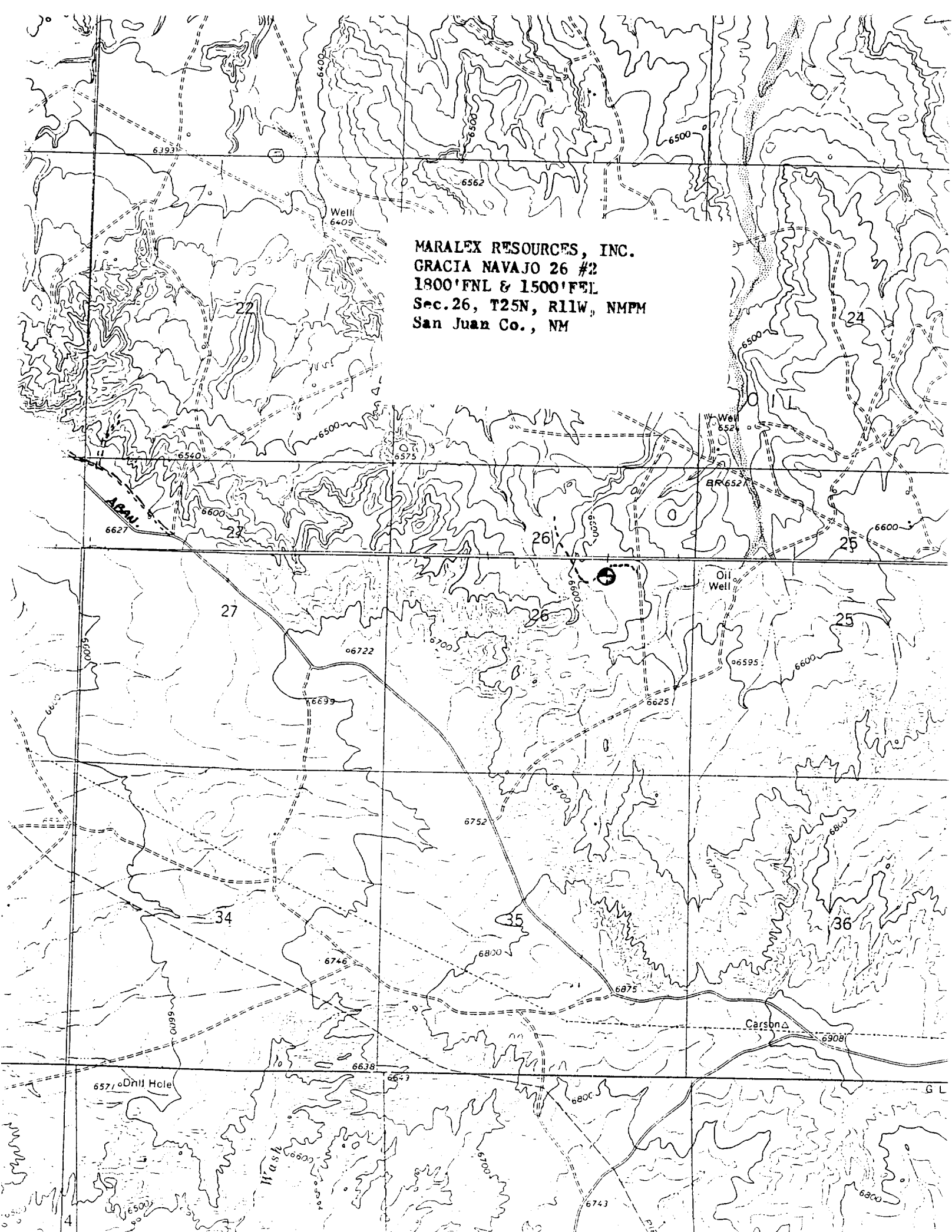
Pressure Control Equipment

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

MARALEX RESOURCES, INC.
GRACIA NAVAJO 26 #2
1800' FNL & 1500' FEL
Sec. 26, T25N, R11W, NMPM
San Juan Co., NM



Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. NO-G-9412-1277
2. Name of Operator Maralex Resources, Inc.	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 338, Ignacio, CO 81137 970/563-4000	7. If Unit or CA, Agreement Designa CA Pending
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FNL; 1500' FEL Section 26-T25N-R11W	8. Well Name and No. Gracia Navajo 26 #
	9. API Well No. 30-045-29983
	10. Field and Pool, or Exploratory Are Basin Fruitland Coe
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Change Well Name
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion or
Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Maralex Resources, Inc., proposes to change the wellname from the Gracia Navajo 26 # 2 to the Trading Post 26 # 1.

RECEIVED
DEC - 7 1999
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

Signed [Signature]Title PresidentDate 12/07/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____