

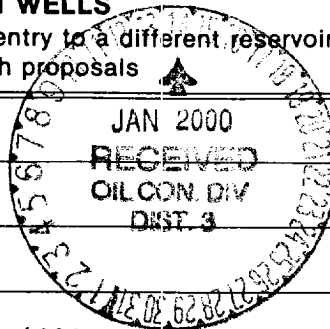
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Maralex Resources, Inc.

3. Address and Telephone No.
 P.O. Box 338, Ignacio, CO 81137 970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1800' FNL; 1500' FEL
 Section 26-T25N-R11W

5. Lease Designation and Serial No.
 NO-G-9412-1277

6. If Indian, Allottee or Tribe Name
 Navajo

7. If Unit or CA, Agreement Designation
 CA Pending

8. Well Name and No.
 Trading Post 26 # 1

9. API Well No.
 30-045-29983

10. Field and Pool, or Exploratory Area
 Basin Fruitland Coal

11. County or Parish, State
 San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 36 joints 5-1/2" 17# J-55 LTC casing 1523.14' set at 1528.14'. Hit bridge at 1399'. Had to circulate last 60' of casing to bottom. Circulate hole clean. Cement with 30 sacks scavenger slurry followed by 120 sacks Class B cement with 2% sodium metasilicate and 1/4#/sack cellophane flake. Slurry mixed at 12.5 ppg. Tail in with 100 sacks of Class B cement with 2% CaCl₂ and 1/4#/sack cellophane flake, mixed at 15.6 ppg. Drop plug and displace with 34 1/4 barrels water. Good circulation, circulate 6 BBls good cement to surface.

OFO HARRINGTON, NM
1999 DEC 17 PM 1:08

*Wellname formerly Gracia Navajo 26 #2.

14. I hereby certify that the foregoing is true and correct

Signed Cash of Adams

Title Production Technician

Date 12/15/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD