

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

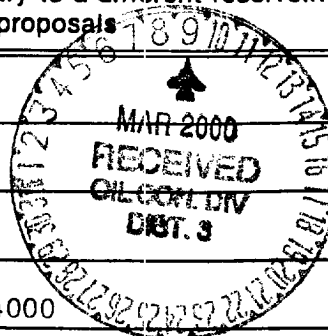
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Maralex Resources, Inc.

3. Address and Telephone No.
P.O. Box 338, Ignacio, CO 81137 970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL; 1500' FEL
Section 26-T25N-R11W



5. Lease Designation and Serial No.

NO-G-9412-1277

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

CA Pending

8. Well Name and No.

Trading Post 26 # 1

9. API Well No.

30-045-29983

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 36 joints 5-1/2" 17# J-55 LTC casing 1523.14' set at 1528.14'. Hit bridge at 1399'. Had to circulate last 60' of casing to bottom. Circulate hole clean. Cement with 30 sacks scavenger slurry followed by 120 sacks Class B cement with 2% sodium metasilicate and 1/4#/sack cellophane flake. Slurry mixed at 12.5 ppg. Tail in with 100 sacks of Class B cement with 2% CaCl₂ and 1/4#/sack cellophane flake, mixed at 15.6 ppg. Drop plug and displace with 34 1/4 barrels water. Good circulation, circulate 6 BBLs good cement to surface.

Bump plug with 500 psi, pressure up to 1,000 psi-held. Release pressure, float held. Nipple down BOP, set slips. Plug down 6:30PM 12/13/99.

*Wellname formerly Gracia Navajo 26 # 2.

14. I hereby certify that the foregoing is true and correct

Signed Cash & Johnson

Title Production Technician

Date 12/15/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____