

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
200 APR -3 PM 2:00

2. NAME OF OPERATOR
Maralex Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 338, Ignacio, CO 81137 970/563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1800' FNL; 1500' DEEL APR 2000
At top prod. interval reported below
same
At total depth
same

14. PERMIT NO. DATE ISSUED
API# 30-045-29983

15. DATE SPUDDED 12/9/99 16. DATE T.D. REACHED 12/13/99 17. DATE COMPLETED (Ready to prod.) 03/08/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6603' GL

20. TOTAL DEPTH, MD & TVD 1530' 21. PLUG, BACK T.D., MD & TVD 1470' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1386-1402'

25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole neutron

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	180'	12-1/4"	110sx Class Bw/3% caci	2+1/2# per sx/cel
5-1/2"	17#	1528'	7-7/8"	30 sx Scavenger slurry	followed by
				120sx Class B Cement.	Tailed in
				100sx Class B Cement w/2% caci	2 &

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1426'	

31. PERFORATION RECORD (Interval, size and number)

1386-1402' 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached	

33.* PRODUCTION

DATE FIRST PRODUCTION 3/24/2000 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3/24/00 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL--BBL. 0 GAS--MCF. 0 WATER--BBL. 278 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. 0 GAS--MCF. 0 WATER--BBL. 278 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCEPTED FOR RECORD WITNESSED BY Matt Dodson

35. LIST OF ATTACHMENTS Acid & Frac Treatment Reports APR 07 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Technician DATE 03/30/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ruitland Coal asal Frt. Coal ictured Cliff D	1249' (KB)					
	1386' (KB)					
	1406' (KB)					
	1461' (KB)					

MARALEX RESOURCES, INC.
TRADING POST 26 # 1
1800' FNL; 1500' FEL
SECTION 26-T25N-R11W
SAN JUAN COUNTY, NM

ATTACHMENT TO COMPLETION REPORT

Set maximum injection pressure of 3800 psi. Pump 250 gallons of 7-1/2% Hcl followed with 500 gallons of 12-3 mud acid. Mud acid had 60 biodegradable ball sealers evenly spaced. Pump acid at 6 BPM at 700 psi. Saw 200 psi pressure break with mud acid on perfs. Limited ball action. Shut down for 2 hours, letting biodegradable balls dissolve. Fracture stimulate Fruitland Coals (1386-1402') as follows:

Stage 1 14,000 gal 20# X-link Pad
6,000 gal 20# X-link w/1 PPG 20-40 Brady sand
5,000 gal 20# X-link w/2 PPG 20-40 Brady sand
5,000 gal 20# X-link w/3 PPG 20-40 Brady sand
4,000 gal 20# X-link w/4 PPG 20-40 Brady sand
3,000 gal 20# X-link w/5 PPG 20-40 Brady sand
3,000 gal 20# X-link w/6 PPG 20-40 Brady sand
1176 gal 20# Linear gel flush

Pumped all sand 82,480#. Total load = 1080 BW.

ISIP = 480 psi, 5 minutes = 410 psi, 10 minutes = 380 psi, 15 minutes = 233 psi.