

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Use other In-
structions on
Reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		200 APR -3 PM 2:00	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR Maralex Resources, Inc.			
3. ADDRESS OF OPERATOR P.O. Box 338, Ignacio, 970/563-4000			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FNL; 1330' FEL At top prod. interval reported below Same as above At total depth Same as above			
14. PERMIT NO. 30-045-29984		DATE ISSUED	
15. DATE SPUDDED 12/4/99		16. DATE T.D. REACHED 12/6/99	
17. DATE COMPL. (Ready to prod.) 2/4/00		18. ELEVATION (DF, RKB, RT, GR, ETC.)* 6605' GL	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
13. STATE NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
20. TOTAL DEPTH, MD & TVD 1466'		21. PLUG, BACK T.D., MD & TVD 1410'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1340-1356 Basal Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	28#	176'	12-1/4"
5-1/2"	17#	1465'	7-7/8"
		CEMENTING RECORD	
		100sx Class Bw/3%cac12+1/4#per sx cell	
		25sx Scavenger slurry	
		125sx Class B & 100 sx Class B w/	
		2%cac12+1/4#/sx cell flake	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	1372'		
31. PERFORATION RECORD (Interval, size and number)			
1340-1356' w/4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See Attachment			
33. PRODUCTION			
DATE FIRST PRODUCTION 03/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping	
DATE OF TEST 03/29/00		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 0
			GAS--MCF. 0
			WATER--BBL. 89
			GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
ACCEPTED FOR RECORD Matt Dodson			
35. LIST OF ATTACHMENTS Acid and Frac Treatment Reports			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carl Dodson</u>		TITLE <u>Production Technician</u>	
		FARMINGTON FIELD OFFICE DATE <u>4/30/00</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1240' KB					
Basal Frtd Coal	1338' KB					
Pictured Cliff	1356' KB					
TD	1466' KB					

MARALEX RESOURCES, INC.
TRADING POST 28 # 1
1330' FNL; 1330' FEL
SECTION 28-T25N-R11W
SAN JUAN COUNTY, NM

ATTACHMENT TO COMPLETION REPORT

Pump 250 gallons 7-1/2% Hcl. Pump 500 gallons 12-3 mud acid dropping 5 balls per barrel of acid. Displace with 42 BBls 2% KCL water. ISIP 570. Surge back. Not much ball action. Pressure broke from maximum of 1050 psi to 780 psi at 5.6 BPM displacement rate. Shut down, wait on ball to dissolve and mix gel in tanks. Run Q.C. checks. Frac the gross interval 1340'-1356' down casing as follows:

Pump 5 X-link gel. Pressure up to 3300 psi and broke back to 1500 psi. Increase rate to 35.7BPM. Pressure at 1750. Pump 354 BBls 20# X-link gel pad and shut down, no X-linker. Repair chemical pump for X-linker. Start pad again. Pump 150 BBl pad, pump 63 BBl at 1 PPG, 65 BBl at 2 PPG, 68 BBl at 3 PPG, 174 BBl at 4 PPG, 91 BBl at 5 PPG. Screenout with approximately 50,000#-55,000# sand away. No flush. ISIP 900, 5 minutes- 890, 10 minutes- 808, 15 minutes- 779.