

THIS FORM TO BE SUBMITTED ALONG WITH FORM 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES Cased Off, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER

HISTORY OF WELL  
AT TIME OF COMPLETION

LEASE CBU WELL NO. WS #1  
SEC. 10 T 25N R 12W COUNTY San Juan  
STATE New Mexico FIELD Bisti  
A.F.E. NO.

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

Date	Total Depth	Detail of Work Performed
July 1959		
28	2485'	Swabbed fluid to 1150' thru 4 1/2" tbg. Fluid level @ 1050'. Swabbed 18 BWPH for 5 hrs. from 1150'. Pulled 4 1/2" tbg.
29	2485'	Perf. additional section w/2 holes /ft. from 1875'-98', & 2170'-90' LW or 2230-94' & 2352'-2400' Schl. Ran 4 1/2" tbg.
30	2485'	Swabbed 8 hrs. from 1150' @ 33 BWPH rate. Could not lower fluid level below 950'.
August 1959		
1-3	2485'	Ran 4" X 3 1/8" X 25' fluid packed pump w/54" rods setting Cabot AC 25 X1 - 320" DP pumping unit w/7 1/2" X 10" Ajax engine.
4-6	2485'	Setting pumping unit.
7	2485'	Pumped 71 BWPH.
8	2485'	Pumped 70 BWPH or 1700 BWPD. Well complete.
13	2485'	Pulled rods, pump & tbg. Ran 1352' (42 jts.) 4 1/2", 9.5#, J-55, 8RD, ST&C tbg. w/seating nipple @ 1347'. Tbg. set @ 1364'. Re-ran rods & pump.
September 1959		
21	2485'	Ran production test. Pumped 65 BWPH or 1560 BWPD.

OCT - 1 1959

OIL CON. DIV.  
DIST. 3

Original Signed by  
E. H. RAMSEY

CORRECT

APPROVED

District I  
P.O. Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505  
OPERATOR'S MONTHLY REPORT

Form C-115 First Page  
Revised October 18, 1994  
Instructions on Reverse Side  
1 ☐ Amended Report

2 Operator: Synergy Operating LLC		3 OGRID: 163458		4 Month/Year 8/99												
5 Address: PO Box 5513, Farmington, NM 87499-5513		6 Page 1 of 3														
INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER										
7 POOL NO. AND NAME Property No. and Name Well No. & U-I, -S-T-R API No.	8 C O D E	9 Volume	10 Pressure	11 C O D E	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C O D E	23 Oil on hand at end of month
71629 Basin Fruitland Coal																
004227, 29-4 Carson 3																
1, D-03-29N-4W																
30-039-25068-00																
F																
0																
2403																
31																
G																
0958430																
1108																
2403																
025244																
004228, 29-4 Carson 24																
1, M-24-29N-4W																
30-039-24821-00																
F																
0																
7																
025244																
004229, 29-4 Carson 12																
1, H-12-29N-4W																
30-039-24793-00																
F																
0																
357																
31																
G																
0957930																
1145																
357																
019418																
004230, 29-4 Carson 20																
1, E-20-29N-4W																
30-039-24837-00																
T																
0																

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24 Signature Glen O. Papp Printed Name & Title Date 9/28/99 (505) 325-5449 Ext #2 Phone Number