Form 31_0-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. SF 078056 NM-070322A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Use "APPLICATION	N FOR PERMIT" for such proposals	
SUBMIT IN	TRIPLICATE	Central Bisti Unit
I. Type of Well Oil Well Gas	Well X Other WSW	8. Well Name and No. Gentral Bisti Unit No. 1-WS
2. Name of Operator	The second	9. API Well No.
Central Resources, Inc.		nct 1 2 1996 - 30-045-29987
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New	Mexico 87413 (505)-632-3476	Lean Mill
4. Location of Well (Footage, Sec., T., R., M.,	11. County or Parish, State	
466' FSL, 1136' FWL, Sec 10, T25	5N, R12W	DUSTIS 3 San Juan, New Mexico
	INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPI	OF ACTION
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well
13. 5		Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Cl directionally drilled, give subsurface locations at 	early state all pertinent dates, including estimated d	

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed from the well and tubing will be used to pump plugs. Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

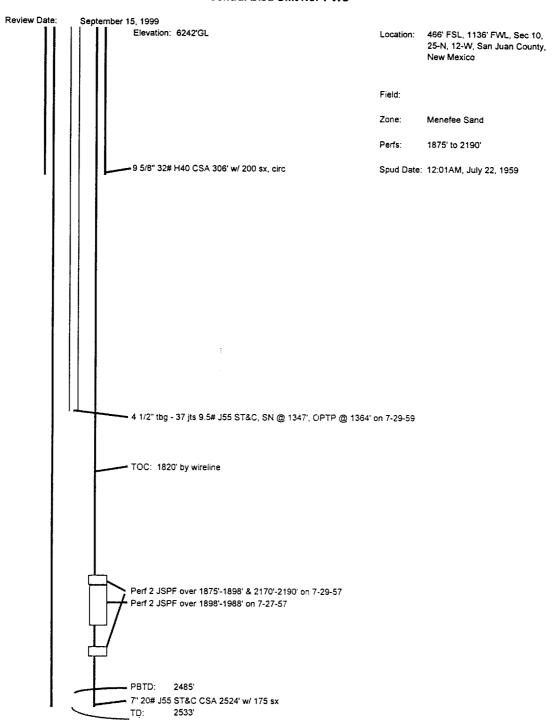
- a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- b. Spot a cement plug through tubing from 2200' 1800' to cover Menefee Sand @ 1875'.
- c. Perforate and squeeze cement from 1220' 1120' to cover the Pictured Cliffs top @ 1120' inside and outside the casing.
- d. Perforate and squeeze cement from 890' 790' to cover the Frutiland top @ 790' inside and outside the casing.
- e. Perforate and squeeze cement from 325' 250' to cover the surface casing shoe inside and outside the production casing.
- f. Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- g. Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct Signed Rodney L. Seale	Title District Manager	Date	September 17, 1999
(This space for Federal of State of CONSEND Approved by Conditions of approval, if any:	Title A. T. L.	Date	10/8/19
itle 18 U.S.C. Section 1001, makes it a crime for any person kno ctitious or fraudulent statements or representations as to any mar		ent or agency of the	United States any false,

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 1-WS



Workovers:

Rod Seale

Rod Seale 9/17/99