

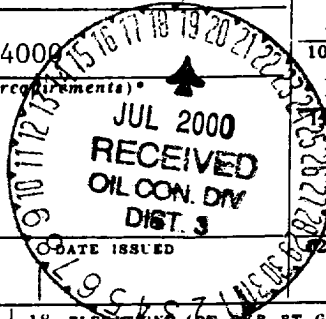
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN REVERSE
(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Maralex Resources, Inc.					
3. ADDRESS OF OPERATOR P.O. Box 338, Ignacio, CO 81137 970/563-4000					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL; 1800' FWL At top prod. interval reported below Same as above At total depth Same as above					
14. PERMIT NO. API#		30-045-30125		DATE ISSUED	
15. DATE SPUDDED		04/06/00		18. ELEVATIONS (OF MARK, RT. GR, ETC.)*	
16. DATE T.D. REACHED		04/10/00		6487 GL, 6492 KB	
17. DATE COMPL. (Ready to prod.)		06/06/00		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		1455'		23. INTERVALS DRILLED BY	
21. PLUG, BACK T.D., MD & TVD		1406'		ROTARY TOOLS X	
22. IF MULTIPLE COMPL., HOW MANY*				CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1295' to 1314' Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CBL, GR CNL				27. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	140'	12-1/4"	100sx Type III w/3% CaCl_2	1#/sx cellflake
5-1/2"	17#	1455'	7-7/8"	100sx 35:65 Pozmix w/2% CaCl_2	4#/sx
				Milsonite	4#/sx cellflake
				Type III cement	2% CaCl_2 4#/sx cellflake
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					DEPTH SET (MD)
					1348.92'
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1295' to 1314' w/4 SPF			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			See Attached Report		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
06/16/00		Pumping		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
06/16/00	24			0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.
			0	0	105
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WEIGHT		
None			Matt Dodson		
35. LIST OF ATTACHMENTS Acid and Frac Treatment Report, Directional Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Carl A. Shaw</u>		TITLE <u>Production Technician</u>		DATE <u>06/27/00</u>	



ACCEPTED FOR RECORD
Matt Dodson

JUL 14 2000

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Fruitland Coal	1001'					
Basal Frtld Coal	1295'					
Pictured Cliff	1317'					
Total Depth	1406'					

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		DIFF. REMOVR. ☐	Other _____		
2. NAME OF OPERATOR Maralex Resources, Inc.					
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14. PERMIT NO. API#		DATE ISSUED			
30-045-30125		AUG 2000			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
04/06/00		04/10/00		06/06/00	
18. ELEVATIONS (OF RKB, ETC.)		19. ELEV. CASINGHEAD			
5487 GL, 6 KB					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D. MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
1455'		1406'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
1295' to 1314' Fruitland Coal					Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CBL, GR CNL					27. WAS WELL CORED No
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	140'	12-1/4"	100sx Type III w/3% CaCl_2 +4#/sx cellflak	
5-1/2"	17#	1455'	7-7/8"	100sx 35:65 Pozmix w/2% CaCl_2 +4#/sx Milsonite+4#/sx cellflake	tail in w/100
				Type III cement+2% CaCl_2 +4#/sx cellflake	
30. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)
				2-3/8"	1348.92'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1295' to 1314' w/4 SPF			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			See Attached Report		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flow, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
06/16/00		Pumping			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
06/16/00	24			0	0
WATER—BSL.	GAS-OIL RATIO				
105					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
			0	0	105
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
None					Matt Dodson
35. LIST OF ATTACHMENTS Acid and Frac Treatment Report, Directional Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Carl A. Shaw</u>		TITLE <u>Production Technician</u>		DATE <u>06/27/00</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MARALEX RESOURCES, INC.

TRADING POST 23 # 2

REPORT DATE: 05/16/00

Weld on 5-1/2" bell nipple to 5-1/2" casing. Rig up to log well with mast truck. Run gamma ray/compensated neutron log. Wireline depth 1381' KB. Coal at 1295'-1314'. Run gamma ray/cement bond log. Log indicates good bonding from TD to 276'. Rig down loggers.

MARALEX RESOURCES, INC.

TRADING POST 23 # 2

REPORT DATE: 05/23/00

Move in, rig up stimulation company. Transfer sand storm and fill with sand. Pressure test. Would not test. Change out O-rings on cap of frac valve. Test surface lines to 5100 psi. Perform Q.C. and hold safety meeting. Frac Fruitland Coal interval 1295' – 1314' down 5-1/2" casing as follows:

Pump 200 gallons 7-1/2% Hcl followed by 500 gallons of 12:3 mud acid. Displaced acid with 33 BBls gelled water. Started cross-linker and pumped 14,000 gallon pad.

Pumped 6,000 gallon at 1 PPG

Pumped 5,000 gallon at 2 PPG

Pumped 5,000 gallon at 3 PPG

Pumped 4,000 gallon at 4 PPG.

Pumped about 7,000 gallon with sand concentration varying from 3-6 PPG due to problem with sand screw. Flush with 27.8 BW. ISIP 553 psi, 5 minutes 443 psi, 10 minutes 368 psi, 15 minutes 313 psi.

Rig down stimulation company. Shut well in for night. Pumped a total of 59,000 gallons of 20# x-link gel, 90,000# of 20-40 sand. Frac included American's "SPE".