State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

| Sundry Notices and R | eports on Wells | |
|---|--|--|
| 1. Type of Well | API 5. | # (assigned by OCD) 30-045-30404 Lease Number |
| GAS | 6. | State Oil&Gas Lease # |
| 2. Name of Operator | 7. | B-11125-83 |
| BURLINGTON | | |
| BURLINGTON RESOURCES OIL & GAS COMPANY | | Wright Com BR |
| | 8. | |
| 3. Address & Phone No. of Operator | 0 | #1R |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | Pool Name or Wildcat Ballard Pict'd Cliffs |
| 4. Location of Well, Footage, Sec., T, R, M 1805'FNL, 1160'FWL, Sec.2, T-25-N, R-8-W, NMPM, San | | Elevation: |
| | | |
| Type of Submission Type of Ac Notice of Intent Abandonment | Change of Pla | ans |
| | New Construc | |
| _X_ Subsequent Report Plugging Back | Non-Routine | Fracturing |
| Casing Repair Final Abandonment Altering Casing | Water Shut o | ff . Trication |
| Final Abandonment Aftering Casing _ _X_ Other - Spud, cas | ing, & cement | o injection |
| 13. Describe Proposed or Completed Operations | | |
| 3-15-01 MIRU. Spud well @ 5:30 pm 3-15-01. Dri TIH w/5 jts 7" 20# J-55 ST&C csg, se neat cmt w/3% calcium chloride, 0.25 bbl cmt to surface. WOC. 3-16-01 NU BOP. PT BOP & csg to 600 psi, OK. D 3-17-01 Drill to TD @ 3045'. Circ hole clean. 3-18-01 TIH w/98 jts 2-7/8" 6.5# J-55 EUE csg, Lite cmt w/3% calcium chloride, 0.25 | pps flocele (1 prilling ahead. TOOH. set @ 3043'. C | <pre>w/135 sx Class "B" 59 cu ft). Circ 8 mtd w/418 sx Premium 5 pps LCM-1, 4% FL-52,</pre> |
| 8% gel, 0.4% SMS (890 cu ft). Tail w chloride, 0.25 pps flocele, 0.2% FL- surface. ND BOP. NU WH. RD. Rig rele | 52 (125 cu ft). | |
| APD ROW Related | | |
| SIGNATURE LAGAL Regulatory Su | pervisorMarch | 1 20, 2001 |
| (This space for State Use) | | |
| OFFICIAL SIGNED BY CHAPLE T. PERSON DEPUTY OIL & GA | AS INSPECTOR, DIST. # | MAR 2 2 2001 |
| Approved by Title | ·- | Date |