

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 30637
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-1496

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Spandex Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESYR ☐ OTHER ☐		8. Well No. 90	
2. Name of Operator Dugan Production Corp.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821			
4. Well Location Unit Letter <u>G</u> : <u>1400</u> Feet From The <u>North</u> Line and <u>2050</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>25N</u> Range <u>10W</u> NMPM <u>San Juan</u> County			
10. Date Spudded 6/21/01	11. Date T.D. Reached 6/27/01	12. Date Compl. (Ready to Prod.) 7/23/01	13. Elevations (DF & RKB, RT, GR, etc.) 6576' GI
14. Elev. Casinghead			
15. Total Depth 1830'	16. Plug Back T.D. 1789'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1538'-1683' (Fruitland Coal)			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR-CCL-CNL			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	126'	8-3/4"	55 sx class "B" w/3% CaCl ₂ & 1/2# cello/sx	
4 1/2"	10.01#	1825'	6-1/4"	130 sx 2% Lodense w/1/2# celloflake/sx.	
				Tailed w/60 sx class "B" w/1/2# cello./sx	
				338.6 cu ft total cement	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1691'	NA

26. Perforation record (interval, size, and number) 1638'-41'; 1554'-58'; 1604'-14'; 1673'-83' w/4 spf (total 108 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1538'-1683'	450 gals 15% HCL; 43,000 gals 20# crosslink 700 foam; 66,000# 20/40 sand

PRODUCTION

28. Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing - capable of production				Well Status (Prod. or Shut-in) shut in	
Date of Test 7/26/01	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 50	Gas - Oil Ratio
Flow Tubing Press. 10	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 50	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - to be sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry Kochis Printed Name Terry Kochis Title Engineer Date 7/31/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Arny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Swann	T. Kirtland and Howard	T. Penn. "C"
B. Salt	T. Arika	T. Picured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenham	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1386'
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Perm	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]