District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Samia Fe, NM 87505 AMENDED F	EPORT
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	
Companies Comp	
Farmington, NM 87499-0420 (505)325-1821	
Farmington, NM 87499-0420 (505)325-1821	
Tend Name	
10 - 045 - 30637	
10 10 10 10 10 10 10 10	
Property Code Property Name Spandex Corn Spandex Corn Spandex Corn Spandex Corn Spandex Corn Spandex Corn Section Township Range Lot Idn I400' North/South Line Feet from the Lot John Lot Idn I400' North Section East San San San Section Township Range Lot Idn I400' North Section Township Range Seat San Juna Section Idn Section Township Range Lot Idn I400' North Section Township Range Township Section Idn Section Idn Idn Section Idn	
10 Surface Location 1 tor lot no. Section 16 25 N 10W Lot.ldin Feet from the 1400" North/South Line Feet from the 2050" East San San 11 Bottom Hole Location	
Township Range Lot.ldn Feet from the 1400 North North 2050 East East San.	
16	·
11	· .
16	
"Transporter OGRID	•
Oil and Gas Transporter Transporter Transporter Transporter OGRID Transporter OGRID Orange Transporter OGRID Orange OGRID	
"Transporter OGRID	
Spud Date Seedy Date Office Off	
151618 El Paso Field Services 2817683 G Dugan's Latex Gas Gather Located: N-3-25N-10W	
## POD ULSTR Location and Description Well Completion Data	ing Sv
7. Produced Water **POD ULSTR Location and Description 2 8 2 9 3 0 2 **POD ULSTR Location and Description 2 8 2 9 3 0 2 **Well Completion Data **Spud Date 67(2)/01	ing Sp.
V. Produced Water **POD** **	
V. Produced Water **POD ULSTR Location and Description 2 8 2 9 3 0 2 **Well Completion Data **Spud Date 6/21/01** **Gas Delivery Date 7" TD 1830' 1780' 1538'-1683' 3' Depth Set 3' Sacks Cement 8-3/4" 7" 126' 55 sx class "B" 6-1/4" 4½" 1825' 338.6 cu ft 2-3/8" 1691' **Total 20/1 **POD ULSTR Location and Description 2' Perforations 1538'-1683' 3' Depth Set 3' Perforations 1538'-1683' 3' Depth Set 3' Sacks Cement 8-3/4" 7" 126' 55 sx class "B" 6-1/4" 126' 55 sx class "B" 1691'	
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	C,MC
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⁴¹ Choke Size ⁴² Oil ⁴³ Water ⁴⁴ Gas ⁴⁵ AOF ⁴⁶ Test M	essure
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I hereby certify that the rules of the Oil Conservation Division	——
have been complied with and that the information given above is OIL CONSERVATION DIVISIO	N
rue and complete to the best of my knowledge and belief.	1
10/11	
Printed name: Terry Kochis Title: Terry Kochis	
itte: Engineer Approval Date:	
Date: July 31, 2001 Phone: (505)325-1821	
If this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature Printed Name Title	