

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30858
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HOODOO (28928)
8. Well No. 001
9. Pool name or Wildcat BASIN FRUITLAND (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator MERRION OIL & GAS CORPORATION (014634)	
3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401-2634	
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 16 Township 25N Range 13W NMPM San Juan , County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perfs, Frac & Tbg Reports ☒

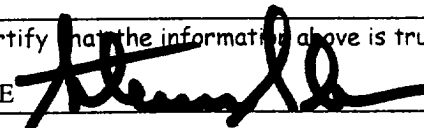
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/17/02 MIRU JC Well Service 1/17/02. NDWH, TIH with 2-3/8" tubing to 1262'. RU AES and load hole with 2% KCl. Spot 250 gal of 15% HCl acid across Fruitland Coal interval. TOH, RU Blue Jet and run GR/CCL from 1495' to 890'. RIH with 3-1/8" casing guns and perforate 1221'- 1238' and 1244'-1258' (3 spf, EHD: 0.34") total of 93 holes. RU AES and breakdown perfs with 2% KCl water, saw break at 420 psi. Used a total of 5 bbls to load hole and break down perfs. RD AES. TIH with 15' tail joint (open ended), seating nipple and 40 joints of 2-3/8" tubing. Bottom of tubing landed at 1315' KB, land tubing in donut. NU WH and ready rig to swab. SWI, secure location and SDON.

1/18/02 Started swabbing at approx. 0900 hrs. Initial fluid level was at surface. Well swabbed down to seating nipple (1300') after 13 runs. Recovered approx. 18-20 bbls of fluid. SD for 2 hrs. Opened casing to atmosphere. RIH tag fluid at 1275' (25' of fluid). Made 6 additional runs and recovered very little fluid (less than 2 bbls total). Shut down for 1 hour. RIH tag fluid at 1285' (15' of fluid). Swabbed dry after 2 runs. SWI at 1500 hrs, secure location. Shut down for weekend.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drlg & Prod Manager** DATE **2/07/02**

Type or print name **STEVEN S. DUNN** Telephone No. **(505) 327-9801**

(This space for State use)

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR

FEB 11 2002
DATE

1/19-20/02 Shut down for weekend.

1/21/02 Found well with 15# on casing. Bleed off pressure. RIH with swab. Hit fluid at approx. 1000'. Made a total of 10 runs, recovered less than 5 bbls of fluid. Swabbed well dry, very little fluid entry. RD swab equipment. ND well head. TOH lay down tubing string (on location). RU 4-1/2" frac valve. Shut well in. RDMOL. Frac scheduled for 1/31/02.

1/31/02 RU Halliburton Energy Services. Held safety meeting. Pressure test pumps and lines to 6000#. Pumped 21,553 gal of 20# x-link gel pad. Frac well with 125,000# of 20/40 Brady sand in 20# x-link gel (Delta 140 Fluid). Pumped sand in 1, 2, 3 and 4 ppg stages with Sand Wedge additive. AIR: 29.4 BPM, MIR: 29.8 BPM, ATP: 928#, MTP: 973#. Job complete @ 16:00 hrs 1/31/02. Total fluid pumped: 1582 bbls. Opened well thru 1/4" choke to pit at 18:00 hrs 1/31/02. Well was flowing back good, broken gel with sand. Secure location and left well open to pit. Rig scheduled to be on location for clean out 2/5/02.

2/04/02 MIRU JC Well Service 2/4/02. Found well dead. ND frac valve and NU well head. TIH with bailer on 2-3/8" tubing. Tag sand at 1200', clean out fill to 1214' before bailer got stuck. TOH, lay down bailer, TIH open ended. RU pump truck and lines. Break circulation and clean out to 1281'. TOH, PU bailer and TIH. Clean out sand fill to 1371'. TOH and clean out bailer and tubing. Shut well in, secure location and SDON.

2/05/02 TIH with bailer and finish cleaning out to PSTD (1479'). TOH and clean out bailer and tubing. TIH with 2-3/8"x-1-3/4"x8"x12' THERC tubing pump on 39 jts of 2-3/8", 4.7#, EVE tubing. Bottom of tubing pump landed at 1281' KB. ND stripping head and NU well head. Ready rig to run rods. Ran plunger on 50 each 1/2" plain rods, 1 each 6' and 1 each 8' pony sub. Install polish rod and stuffing box. NU horse head and bridge. Space out pump and hang off rods. Start pumping unit - weak pump action. Long stroke and jar pump - still weak pump action. ND horse head and bridge. TOH with rods and plunger. RUTS. Made 10 swab runs to clean up well. TIH with plunger and rods. NU horse head and bridge. Hang off rods and start pumping unit. Pumping OK. Manifold flow lines to test meter. Left well pumping. Will RD and MOL in the morning (if pumping OK). WO 1st Delivery.