

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-3782

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Navajo E-12 #9

9. API Well No.

30-045-30934

10. Field and Pool, or Exploration Area

Basi Dakota

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2120' FNL & 700' FWL

'E' Sec 12, T25N-R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

02/11/02

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 18 2002

FARMINGTON FIELD OFFICE
BY *SC*

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Pure Resources, Inc.
Well History

NAVAJO E12 #9
Basin Dakota Completion

State: NM County: SAN JUAN

Activity Date 2/21/02 Description DRILL & COMPLETE. Times Hours	Type of Report: COMPLETION INITIAL REPORT Remarks MIRU SERVICE UNIT; ND WH; NU BOP; TIH WITH 3 7/8" MILL & 103 JTS TBG; SDFN.
Activity Date 2/22/02 Description DRILL & COMPLETE. Times Hours	Type of Report: COMPLETION PROGRESS REPORT Remarks TIH WITH 3 7/8" MILL AND 2 3/8" TBG; TAGGED CMT @ 5980'; DRILL OUT 30' CMT; TOH; REPLACED 3 7/8" MILL WITH 3 7/8" BIT; TIH; CONT TO DRILL OUT TO PBTD.
Activity Date 2/25/02 Description DRILL & COMPLETE. Times Hours	Type of Report: COMPLETION PROGRESS REPORT Remarks RU SCHLUMBERGER; RAN TDT LOG FROM 6140' TO 400'; RD WIRELINE; SECURE WELL; SDFN.
Activity Date 2/26/02 Description DRILL & COMPLETE. Times Hours	Type of Report: COMPLETION PROGRESS REPORT Remarks TIH WITH TBG; TOH LAYING DOWN 2 3/8" TBG TO FLOAT; ND BOP; NU FRAC VALVE; SD DUE TO HARD WIND; TO RD IN A.M.
Activity Date 3/6/02 Description DRILL & COMPLETE. Times Hours	Type of Report: COMPLETION PROGRESS REPORT Remarks RU SCHLUMBERGER; PERFORATE DAKOTA FORMATION 5931', 66', 72', 74', 78', 80', 82', 88', 90', 92', 94', 6030', 32', 34', 48', 50', 52', 54', 56', 58', 76' AND 78'; RD WIRELINE; RU BJ; BROKE DOWN FORMATION AT 4250# DOWN TO 2500#; GOOD BALL ACTION ON ACID; BALL OFF TO 6380#; ISDP 210#, 5 MIN 200#; WELL ON VACUUM AFTER 15 MIN; RU SCHLUMBERGER; RAN JUNK BASKET TO 6100'; RD WIRELINE; SHUT WELL IN TO FRAC IN AM.
Activity Date 3/7/02 Description DRILL & COMPLETE. Times Hours	Type of Report: COMPLETION PROGRESS REPORT Remarks RU BJ AND FRAC DAKOTA FORMATION WITH 46,000 GALS 70Q FOAM, 69,900# WHITE SAND 20/40 + 3820# FLEX SAND 14/40; TOTAL OF 73,720#; MAX PRESS 3533#; AVG PRESSURE OF 3298# AT 35 BPM; ISDP OF 2450#, 5 MIN 2268#, 10 MIN 2226#, 15 MIN 2200#; RD BJ; OPEN WELL UP AFTER 2 HRS OF SHUT IN WITH 1700# ON 10/64" CHOKE; LEFT WELL FLOWING BACK WITH FLOW BACK CREW ON LOCATION.