

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NOO-C-14-20-3782

6. If Indian, Alottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Navajo E-12 #9

9. API Well No.
30-045-30934

10. Field and Pool, or Exploration Area
Basin Dakota

11. County or Parish, State
San Juan, NM

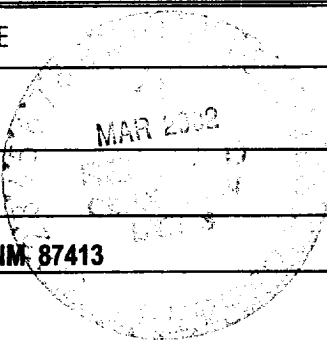
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PURE RESOURCES

3. Address and Telephone No.
P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)
**2120' FNL & 700' FWL
"E" Sec 12, T25N, R11W**



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Final Drilling report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Administrative Order NSL-4680

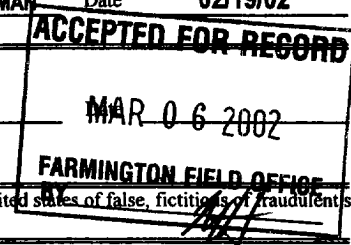
See Attached

2002 FEB 22 PM 12:16
 021 FARMINGTON FIELD OFFICE

14. Signed Mike Phillips Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN Date 02/19/02

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:



Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent statement of representations as to any matter within its jurisdictions.

* See Instructions on Reverse Side

MAX

Pure Resources, Inc.
Well History
NAVAJO E12 #9

- 2/1/02 PU 3-1/2" DP & TIH. TAG CMT @ 3319'. DRESS PLUG F/ 3319-3359'. COND MUD. POOH. PU & MU DIRECTIONAL TOOLS. ORIENT TOOLFACE TO N-45-E. TIME DRLG F/ 3359-3365' (95% CMT, 5% FORMATION).
- 2/2/02 TIME DRLG F/ 3365-3376'. TIME DRLG F/ 3376-3439'. SURVEY - 4-1/4 DEG, 152 AZ. SLIDE DRLG F/ 3439-3449'. ROTATE DRLG F/ 3449-3470'. SURVEY - 8 DEG, 155 AZ.
- 2/3/02 SLIDE DRLG F/ 3470-3563' & SURVEYS. TROUBLE GETTING SURVEY TOOL THRU DC'S. POOH, CALIPER DC'S - NOT AS LISTED ON BHA. LD DC'S UNDER 2.25 ID. TIH TO 3070'. WASH & REAM & COND MUD & HOLE F/ 3070-3563'. INCREASE VIS TO 50+. WLS @ 3524' - 15 DEG, 118 AZ. SLIDE F/ 3563-3594' - 20-L TOOLFACE.
- 2/4/02 DRLG F/ 3594-3625'. WLS @ 3585' - 13.5 DEG, 117 AZ. SLIDE F/ 3625-3655' - 10L. ROTATE F/ 3655-3688'. WLS @ 3648' - 9-3/4 DEG, 125 AZ. SLIDE F/ 3688-3618' - 15L. ROTATE F/ 3618-3750'. WLS @ 3710' - 5.7 DEG, 125 AZ. DRLG F/ 3750-3780'. WLS - 4.6 DEG, 125 AZ. SLIDE F/ 3780-3797' - 45R. ROTATE F/ 3797-3830'.
- 2/5/02 ROTATE F/ 3830-3841'. WLS @ 3801' - 2.6 DEG, 125 AZ. CIRC COND MUD. UNABLE TO CONTROL TOOLFACE W/ SINGLE SHOT SURVEYS. MOB OUT MWD. WAIT ON TOOLS. POOH, LD MOTOR. PU & TEST MWD & MOTOR. PU BHA.
- 2/6/02 TIH TO 3692'. WASH & REAM F/ 3692-3841' (SLIDES 3855-3885', 3946-3970'). DRLG F/ 3841-3970'. WORK ON PUMPS. DRLG F/ 3970-4040'. RIG SERVICE. DRLG F/ 3970-4235' (SLIDES 4103-4115', 4163-4180', 4225-4235'). WORK ON PUMPS. DRLG F/ 4235-4242' (SLIDE).
- 2/7/02 DRLG F/ 4242-4287' (SLIDE F/ 4242-4248'). THAW OUT RIG AIR. DRLG F/ 4287-4292' (SLIDE). WORK ON PUMPS. DRLG F/ 4292-4318' (SLIDE F/ 4292-4310'). RIG SERVICE. DRLG F/ 4318-4348'. REPAIR MUD LINE - HOOK UP DRILLER TO DIFFERENTIAL. DRLG F/ 4348-4411' (SLIDE F/ 4348-4363'). DRLG F/ 4411-4582' (SLIDE F/ 4411-4421, 4473-4490, 4567-4582').
- 2/8/02 DRLG F/ 4575-4661' (ROTATE). CIRC. TRIP FOR BIT & MOTOR - UNABLE TO HOLD TOOLFACE - SLOW ROP. DRLG F/ 4661-4904' (SLIDE F/ 4677-4687, 4748-4758, 4872-4897').
- 2/9/02 DRLG F/ 4904-5216'. SLIDE F/ 4872-4887, 4935-4940'. DRLG F/ 4940-5815' (ROTATING). 1500 PSI, 250-300 PSI DIFF - NO CONTROL. RIG SERVICE. DRLG F/ 5815-5860'.
- 2/10/02 DRLG F/ 5860-6000', 6-10K, 200 RPM, 222 GPM W/ MOTOR. CIRC. POOH, LD MOTOR & DIR TOOLS. MU BIT & TIH TO 6000' - NO FILL. DRLG F/ 6000-6059', 25K, 60 RPM.
- 2/11/02 DRLG F/ 6059-6141' W/ 20-25K, 60 RPM, 1200 PSI, 222 GPM. CIRC HOLE CLEAN. WIPE HOLE TO SHOE - NO FILL. CIRC HOLE CLEAN. LD DP & DC'S. RU & RUN 4-1/2" CSG.
- 2/12/02 RAN 145 JTS 4-1/2" 11.6# I-80 (6139') CSG. SET @ 6138' MD, 6131' TVD. TOP FC @ 6096'. CIRC HOLE CLEAN. RU BJ & TEST LINES TO 3000 PSI. PUMP 20 BBLs GEL WATER, 10 BBLs WATER @ 4 BPM. START 50 SX (21 BBLs) PREM HIGH STRENGTH LITE CMT @ 4 BPM. TAIL W/ 550 SX 198 BBLs PREM HS LITE @ 4 BPM, 500 PSI. DROP PLUG & DISPLACE W/ 94.5 BW @ 4 - 1.8 BPM, 1550 PSI. DID NOT BUMP PLUG. CHECK FLOAT - HELD. CIRC 22.5 BBLs GOOD CMT TO PIT. ND BOPE, SET SLIPS W/ 60K#. CLEAN PITS. RIG RELEASED @ 2:30 PM 2/11/02.

