

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3782																									
19. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTEE OR TRIBE NAME Navajo Allotted																									
2. Name of Operator PURE RESOURCES L.P.		7. UNIT AGREEMENT NAME																									
3. Address of Operator P.O. Box 850 - Bloomfield, NM 87413		8. FARM OR LEASE NAME, WELL NO. Navajo E-12 #9																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 2120' FNL & 700' FWL At top prod. Interval report below At total depth		9. API WELL NO. 30-045-30934																									
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Basin Dakota																									
DATE ISSUED 12/13/01		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 'E' Sec 12, T25N, R11W																									
12. COUNTY OR PARISH San Juan		13. STATE NM																									
15. DATE SPUDDED 1/19/02	16. DATE T.D. REACHED 02/11/02	17. DATE COMPL. Ready to prod. 3/7/02	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6331'																								
19. ELEV. CASING HEAD 12'	20. TOTAL DEPTH, MD & TV 6141'																										
21. PLUG BACK T.D., MD & TVD 6140'		22. IF MULTIPLE COMPL. HOW MANY* 1	23. INTERVALS DRILLED BY == >																								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 5931' - 6078'		25. Was Directional Survey Made YES																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CNN, GR & CNL		27. Was Well Cored NO																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET (md)</th><th>HOLE SIZE</th><th>CEMENT RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# LTC</td><td>385,</td><td>12 1/4"</td><td>300sx Class 111 cmt</td><td>circ 27 bbls to surf</td></tr><tr><td>7"</td><td>20# J-55 STC</td><td>3008'</td><td>8 3/4"</td><td>490sx (410sx Prem Lite & 80sx Type 111)</td><td>circ 73 bbls to surf</td></tr><tr><td>4 1/2"</td><td>11.6# I-80 LTC</td><td>6138'</td><td>6 1/4"</td><td>600sx prem HS Lite cmt</td><td>circ 22.5 bbls to pit</td></tr></tbody></table>				CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	9 5/8"	32.3# LTC	385,	12 1/4"	300sx Class 111 cmt	circ 27 bbls to surf	7"	20# J-55 STC	3008'	8 3/4"	490sx (410sx Prem Lite & 80sx Type 111)	circ 73 bbls to surf	4 1/2"	11.6# I-80 LTC	6138'	6 1/4"	600sx prem HS Lite cmt	circ 22.5 bbls to pit
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31. Perforation record (interval, size, and number) 5931', 66', 72', 74', 78', 80', 82', 88', 90', 92', 94', 6030', 32', 34', 48', 50', 52', 54', 56', 58', 76', 78' (22 holes w/1 jspfl)		32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>5931' - 6078'</td><td>46,000 gals 70Q foam + 69,900# White</td></tr><tr><td> </td><td>Sand 20/40 + 3,820# Flex Sand 14/40</td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED	5931' - 6078'	46,000 gals 70Q foam + 69,900# White		Sand 20/40 + 3,820# Flex Sand 14/40																		
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33. PRODUCTION																											
Date First Production 3/7/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing																									
WELL STATUS (Producing or shut-in) S.I.																											
Date of Test 3/7/02	Hours Tested 24 hrs	Choke Size 10/64"	Prod's For Test Period == >																								
Oil - Bbl. 0 bbls	Gas - MCF 720 mcf	Water - Bbl. 0 bbls	Gas - Oil Ratio																								
Flow Tubing Press. n/a	Casing Pressure 425 psi	Calculated 24 - Hours Rate == >	Oil - Bbl. 0 bbls																								
			Gas - MCF 720 mcf																								
			Water Bbl. 0 bbls																								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List Attachments																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
Signature [Signature] Title San Juan Basin Drilling/Production Foreman		Date 3/11/02																									

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37 SUMMARY OF POROUS ZONES: (Show all Important zones of prosioty and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):					
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
Pictured Cliffs		1394'			
Cliff House		2250'			
Point Lookout		3868'			
Mancos		4136'			
Gallup		4959'		Oil stain	
Greenhorn		5840'		Oil stain	
Jicarilla		5967'		Oil stain	
Lower Graneros		5997'		Oil stain	
Upper Dakota		6070'		Oil & Gas	
Lower Dakota		6139'		Oil & Gas	
Morrison		6177'		Oil & Gas	