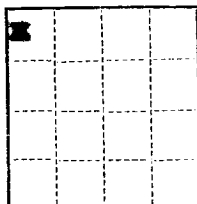


Form 9-831a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 678056
Unit 8



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 5 ft. from N line and 5 ft. from E line of sec. 6
1/4 (1/4 Sec. and Sec. No.) 25 (Twp.) 12 (Range) N (Meridian)
Dist (Field) San Juan County (County or Subdivision) New Mexico (State or Territory)

The elevation of the ~~denick~~ floor above sea level is 6100 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

we propose to drill 12 1/4" hole to 350'. Run 3 5/8" cas. to 350'. Cement with 225 sz Reg. cnt. 100 lbs. Test casg to 300' for 30 min. Drill 7 7/8" hole to a subsec of 1350', change to oil base mud or crude and clean hole. Core Callup sand (130' expected) using oil base mud or crude oil. Ream core hole and drill 50' using oil emulsion mud, with 10. below 5. Run SP 16" short normal and 5 FF 40 in-duction, combination log, from TD to surface casg. w/ detail from TD to 3500'. Run micro log from TD to 3500'.

Run 5 1/2" casg to TD. Use float collar and guide shoe. Scratch the formation thoroughly while cementing. Set with 200 sz 50-50 pea mix and 100 sz nest around the shoe. 100 lbs. Test casg to 3500' for 30 min. Swab and bail casing dry. Run gamma ray-neutron log, TD to surface w/ detail from TD to 3500'. Perforate as log and core analysis indicate. Tie in injection line and proceed with the injection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Survey Mid-Continent Oil Co.

Address 411 West Main

Farlington, N. M.

By [Signature]
Title _____



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date JUL 12 1957

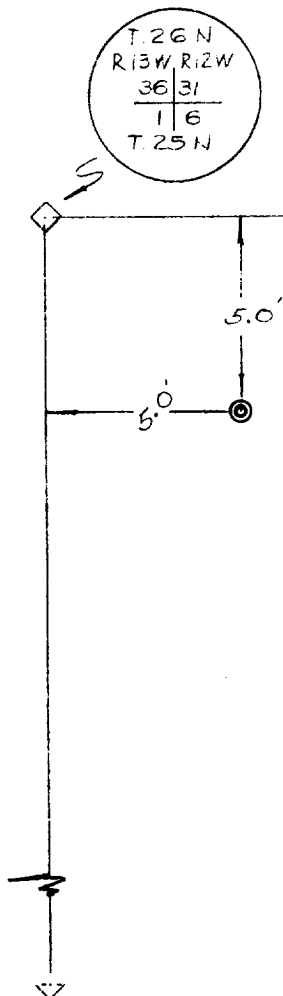
Operator Sunray Mid-Continent Oil Company Lease _____
Well No. _____ Unit Letter _____ Section 6 Township 25 North Range 12 West NMPM
Located 5 (five) Feet From North Line, 5. (five) Feet From West Line
County _____ G. L. Elevation 6180 Dedicated Acreage _____ Acres
Name of Producing Formation _____ Pool _____

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section. B



Scale, 1 inch = 5 feet



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Sunray Mid-Continent Oil Co.
(Operator)

John Barry
(Representative)

Address _____

This is to certify that the well location shown on the plat in Section B was located from field notes of actual surveys made by me or under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed July 2, 1957

Ernest V. Echoshawk
Ernest V. Echoshawk
Registered Land Surveyor.

Certificate No. 1545