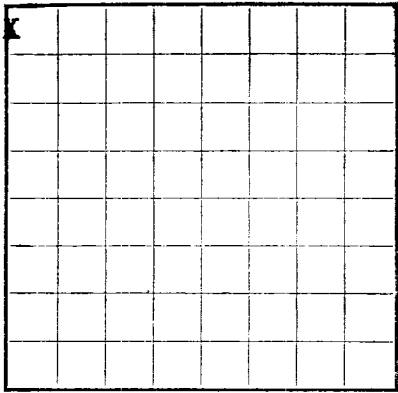


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078056
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Co. Address 411 W. Main, Farmington, New Mexico
Lessor or Tract Bisti Gas Injection Field Bisti State New Mexico
Well No. 1 Sec. 6 T. 25N R. 12W Meridian NMPM County San Juan
Location 5 ft. N of N Line and 5 ft. E of W Line of Sec. 6 Elevation 6196
(Derrick floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date September 2, 1957 Title Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-21, 1957 Finished drilling 7-31, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8 24#	8	Sm.	Smls.	366	Float				Surface
5-1/2 11#	8	Sm.	Smls.	4973	Float		4826	4847	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8 366		225	Pmp. & Plug		Cement Circulated
5-1/2 4973		250			Top cement @ 3650'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4974 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 2, 1957 Put to producing 8-21, 1957

The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil; 0 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Forre Drig. Company, Driller _____, Driller _____
Jim Milligan, T. P., Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Pic. Cliffs	1140		This well is a pilot injection well.
Lewis Shale	1263		
Cliffhouse	1522		
Mesa Verde	1905		
Point Lookout	3630		
Mancos Shale	3790		
Lower Gallup	4836		
Injection Zone	4826' - 47		

