

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      February 9, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Hughes      Well No. 1-30      in SE 1/4 SW 1/4,  
(Company or Operator)      (Lease)  
N      Sec. 30      T. 26N      R. TW      NMPM.,      Canyon Largo P.C.      Pool  
Unit Letter  
Rio Arriba      County. Date Spudded 7-8-56      Date Drilling Completed 9-3-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

920'S, 1810'W

Tubing, Casing and Cementing Record

Size	Feet	S&W
8 5/8"	89'	70
5 1/2"	2278'	100
1 1/4"	2245'	---

Elevation 6322'      Total Depth 2287'      ~~2285'~~  
Top Oil/Gas Pay 2148' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2148-2158; 2214-2236  
Open Hole None      Depth 2286'      Depth 2245'  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1125 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17,000 gal. water & 30,000# sand  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 678 Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Frank A. Schlutz, Jr. as the Hughes #1-30. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Hughes No. 1-30. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 12 1959      \_\_\_\_\_, 19 \_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION		
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