

[illegible]

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079107
LEASE OR PERMIT TO PROSPECT NE/4 Sec.
25 is Designated Drilling Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **CANDADO PRODUCTION COMPANY** Address **1400 LUERS TOWER, PHOENIX, ARIZONA**
 Lessor or Tract **CANDADO** Field **SOUTH BLANCO PC** State **NEW MEXICO**
 Well No. **10** Sec. **25** T **26N** R. **7W** Meridian **N.M.P.M.** County **RIO ARRIERA**
 Location **900** ft. **N** of **N. E** Line and **900** ft. **E** of **E** Line of **SEC. 25** Elevation **6467**
 (S. of **132** **INT. BENTON** **SPD** **W** **SECTOR** (SPCA) **100** **ft** **SPD** (Derrick floor relative to sea level)
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Date August 29th, 1955 Title Block 1000
 The summary on this page is for the condition of the well at above date.
 Commenced drilling July 6th 1955 Finished drilling July 26th 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2598 to 2678 (8) 2000, No. 4, from 2682 to 2762 (8) 2000
No. 2, from 1-13-82 to 1-13-82, No. 5, from 1-13-82 to 1-13-82
No. 3, from 1-13-82 to 1-13-82, No. 6, from 1-13-82 to 1-13-82

IMPORTANT WATER SANDS

No. 1, from 1941 to 1941 days No. 3, from 1941 to 1941
No. 2, from 1941 to 1941 No. 4, from 1941 to 1941

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	94'	Texas Pattern	-	-	-	Surface
5-1/2"	14#	8	J-55	200'	Texas Pattern	-	-	-	Production
HISTORY OF OIL ON CVD MEFF									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102*	80	Pump & Plug		
5-1/2"	2605*	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 2627 feet, and from _____ feet to _____ feet.

Cable tools were used from 2627 feet to 2678 feet, and from _____ feet to _____ feet.

DATES

Ran Tubing		DATES		State Potential Test	
July 29th	1955	Put to producing	August 26th	1955	

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **1,732,000**..... Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 833 (shot in 28 days)

EMPLOYEES

Huerfano Drilling Co., Inc.	Driller	_____	Driller
_____	Driller	_____	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2569	2569	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2569	2580	11	Coal streak
2580	2598	18	Shale
2598	2678	80	Pictured Cliffs Sand

UNITED STATES