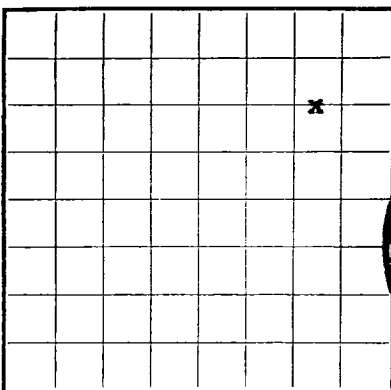
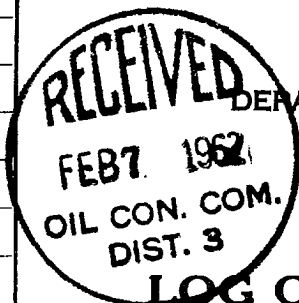




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
FEB 7 1962
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICOU. S. LAND OFFICE New Mexico
SERIAL NUMBER 0111-1
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 788, Farmington, New Mexico
Lessor or Tract Quantius Field Basin de los State New Mexico
Well No. 1-26 Sec. 20 T. 10-N R. 7-E Meridian N.M.P.M. County Rio Arriba
Location 750 ft. S. of 4 Line and 750 ft. W. of 1 Line of Section 2 Elevation 9900
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
G. Heeson Neal, Agent in Farmington

Date February 5, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 15, 1961, 1961 Finished drilling Dec. 20, 1961, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,600 to 2,713 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>29</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>282</u>	<u>Guide</u>				<u>surface</u>
<u>4-1/2</u>	<u>21.5</u>	<u>8 rd.</u>	<u>J-55</u>	<u>2,700</u>	<u>Guide</u>		<u>2,605</u>	<u>2,572</u>	<u>Long String</u>
							<u>(2,602</u>	<u>2,726</u>	
							<u>2,705</u>	<u>2,712</u>	
<u>1-1/2</u>	<u>Tubing</u>	<u>Con weld.</u>		<u>2,945</u>					<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>252</u>	<u>200</u>	<u>Balliburton</u>		<u>Mostly water</u>
<u>4-1/2</u>	<u>2,700</u>	<u>100</u>	<u>Balliburton</u>	<u>12.5</u>	
<u>Well plugged back to 2,714 - completed as Pictured Cliffs. 120 sacks cement used to spot plugs at 7,420-6990; 2760-2860.</u>					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Sand fractured with 42,000 gal. water - 42,000 gal. sand (10-20)</u>						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 7420 feet, and from _____ feet to _____ feet
for completion

DATES

Potential test taken _____, 19____ Put to producing shut in to await potential test, 19____

The production for the first 24 hours was _____ barrels of fluid of which 12/20/61 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

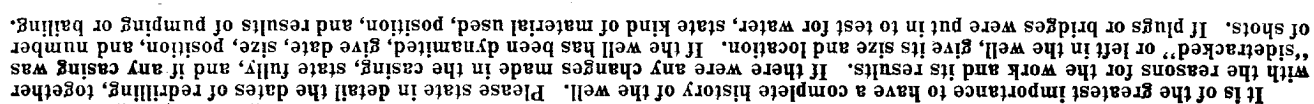
Rock pressure, lbs. per sq. in. 2,727 (top)855 EMPLOYEES

_____, Driller _____, Driller
Moran Brothers Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Surface</u>	<u>2,130</u>	<u>2,130</u>	<u>sand, gray white to coarse and gray shale.</u>
<u>2,130</u>	<u>2,660</u>	<u>530</u>	<u>Kirtland formation; sand, gray fine light shaly with gray shale.</u>
<u>2,660</u>	<u>2,713</u>	<u>53</u>	<u>Pictured Cliffs - sand, fine to medium porous</u>
<u>2,710</u>	<u>3,540</u>	<u>830</u>	<u>Lewis shale</u>
<u>3,540</u>	<u>7,035</u>	<u>3,495</u>	<u>Mesa Verde sand, fine shaley and gray shale</u>
<u>7,035</u>	<u>7,420 TD</u>	<u>385</u>	<u>Dakota sand fine to very fine tight, shaley</u>
<u>Plugged back total depth - 2,714 feet</u>			

(OVER)



HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]