

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner - Quantius

Well No. 1-26

in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$

(Company or Operator)

(Lease)

Unit A Sec. 26 T. 26-N R. 7-W NMPM., So. Elanco Ext. Pictured Cliffs Pool

Unit Letter

Rio Arriba

County Nov. 18, 1961 Date Spudded Dec. 28, 1961 Date Drilling Completed

Please indicate location:

Elevation 6,560 Total Depth 7,420 PBTD 2,714

Top Oil/Gas Pay 2,666 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2,665-2,672; 2,682-2,726; 2,705-2,712

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2,632 Depth \_\_\_\_\_ Tubing 2,632

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,727 (Aof) MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: By El Paso Natural Gas Co.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,000 gallons water - 42,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 855 Press. 867 oil run to tanks None

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company will be

Remarks: El Paso Natural Gas Company will take gas from this well when connection completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 12 1962, 19\_\_\_\_

J. Glenn Turner  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address P. O. Box 728 - Farmington, New Mexico

OIL CONSERVATION COMMISSION

Authorized Signatory

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED  
FEB 12 1962

OIL CON. COM.  
DIST. 3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
SANTA FE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
B. ST. 1	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSFER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	