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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 20, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kay Kimbell Oil Operator Liberman, Well No. 5, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N 19, Sec. 19, T. 26N, R. 7W, NMPM, Ballard Pictured Cliffs Pool  
Unit Letter

Rio Arriba County. Date Spudded 2-18-61 Date Drilling Completed 3-9-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 6268 D.F. Total Depth 6754 PBD 2243

Top Oil/Gas Pay 2155 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2164-70', 2174-80'

Open Hole None Depth Casing Shoe 2243 Depth Tubing 2179

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	224	225
5 1/2	2243	150
2"	2179	

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 2139 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" Method of Testing: Pitot

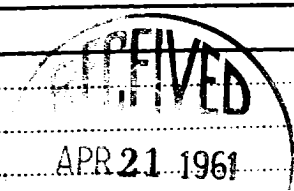
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# Sand, 49993 Gal. Water, B.D. 1300 psi, I.R. 47.3 BPM

Casing Press. 720 Tubing Press. 720 Date first new oil run to tanks None

Oil Transporter None

Gas Transporter El Paso Nat. Gas Co.

Remarks: Shutin for pipe line connection



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 21 1961, 19

Kay Kimbell Oil Operator  
(Company or Operator)

Original Signed By John Carothers

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Production Supt.

Send Communications regarding well to:

Name John Carothers

Address Box 1097, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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