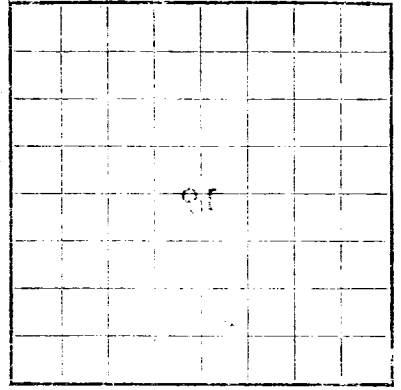




U.S. LAND OFFICE  
SERIAL NUMBER  
LEASE OR PERMIT TO PRODUCE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

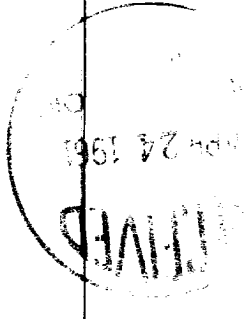


Company Name  
Address  
Field  
State  
Well No.  
Location

The information given hereon is a complete and correct record of the well and all work done thereon.  
Shut well in 7 days, shut in casing press. 720 psi, Tbg. 720 psi.  
Dwab well in, blowing to clean.  
W/Sealing slip on bottom set @ 2179' - 2' above ground level.  
Ran 73 lbs. 2150' of 2-3/8" O.D. 4.70# Lone Star S.M.S. tubing.  
The summary of the work done on the well is given on the following pages.  
Final shut in press. 900 psi. After 2 min. 650 psi. After 20 min.  
Ran 47.3 B.M. Flush w/172 bbls. water. Over flush w/110 bbls. water.  
psi. Max. treating press. 1700 psi. Min. treating press. 1400 psi. Inj.  
No. 1-50# Lone Wells perf. 4 jet shots per ft. 2167-70', 2174-80'.  
No. 2-61 ran 2" tbg. to 2185'. Loaded hole w/water, spotted 250 gal. 15% MCA  
No. 3-11-61. Released 3-11-61.  
Star S.M.S. casing set @ 2228' of 2 1/2" O.D. 8rd. 1 1/2" ST&C Lone  
Set plug from 2500-2350' w/50 sx. 50-50 Pozmix 2% gel.  
No. 2 from 4600-4450' w/50 sx. 50-50 Pozmix 2% gel.  
No. 1 from 6754-6600' w/50 sx. 50-50 Pozmix 2% gel.  
Ran Schlumberger E.S. Induction and Sonic Logs  
Drilled 7-7/8" Hole to 10754'. Finished drilling 3-9-61.

HISTORY OF OIL OR GAS WELL

Table with columns: FROM, TO, TOTAL FEET, FORMATION. Includes sections for MUDGING AND CEMENTING RECORD, PLUGS AND ADAPTERS, SHOOTING RECORD, TOOLS USED, DATES, and FORMATION RECORD.



LOG NO. 12345