Form 3160-5 November 1983) Formerly 9-331)		UNITED STATES MENT OF THE INTE AU OF LAND MANAGEME		Form approved. Budget Bureau I Expires August 5. LEASE DESIGNATION NM 011639	31, 1985 IND SERIAL NO.	
SUI (Do not use th	NDRY NO	TICES AND REPORTS Mails to drill or to deepen or plu ATION FOR PERMIT—" for auc	HE CE IVE D	6. IF INDIAN, ALLOTTER		
OIL GAS WELL	OTHER		DEC 0 5 1985	7. UNIT AGREEMENT NA		
E. L. Fundingsland		L	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		Sunical D	
7/00 E 01	-chard Ró	L St-240 Engler	wood, Colorado 801	1 4		
LOCATION OF WELL See also space 17 be At surface	(Report location	clearly and in accordance with a	any State requirements.	Basin Dakot	a	
· 10	BO! EST.	& 980' FWL		11. ERC., T., R., M., OR B SURVEY OR ARMA	LE. AND	
	NED	4 /00 1		20-26N-7W		
PERMIT NO.	V E L	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	005	6252		Rio Arriba	IIM	
. J⊵(; ± ♥ 13 i.			Nature of Notice, Report, or C	When Date	'	
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		MULTIPLE COMPLETE ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomp	ALTERING CA ABANDONMEN of multiple completion of the determination of t	on Well	
proposed work. nent to this work.	If well is directi) •	ERATIONS (Clearly state all perti- consulty drilled, give subsurface to abandon this W	nent details, and give pertinent dates, ocations and measured and true vertice ell as follows:	including estimated date al depths for all markers	e of starting any . and gones perti-	
67 2. Pl: 3. Sqi	50 to 540 ace a 25 ueeze bra ment.	00. sack (29.50 cu. aiden head with	ft.) Class "B" neat ft.) Class "B" nea 25 sacks (29.50 cu.	t cement plug	g at surfac	
		y hole marker. art within 90 da	ys from approval fr	om BLM.		
				DEC 1 9 100	V E D	

BEC 19 1985

CIL CON. DIV.

DIST. 3

8. I hereby certify thee-th-Coregoing is time-end correct

SIGNED R. D. Simmons

PATH 12-3-85

AS AMENDED

APPROVAL IF ANY:

See Instructions on Reverse Side

NMOCC

Section 1001, makes to a crime

See Instructions on Reverse Side

NMOCC

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PERMORATION AND AUGUST. Drawer 600 Farmington, New Maxico 87499-00600

Attachment to Notice of Intention to Abandon

Re: Permanent Abandonment

Well: 4 Sunice10

CONDITIONS OF APPROVAL

Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

5. The following modifications to your plugging program are to be made (when

Mesavorde Port @ 3800' spot a plug 3800'-3700' inside acutside 41/2" Casing Chacia Pert @ 3100' spot a plug 3100'-3000' inside acutside 41/2" Casing Chacia Pert @ 3100' spot a plug 2236-1823'

Protected Clifts o From thand Spot a plug 2236-1823'

Cjop land Pert @ 1475' Spot a plug 1475-1375 inside acutside 41/2" Casing Cjop land Pert @ 1475' Spot a plug 1475-1375 inside acutside 41/2" Casing

Office Hours: 7:30 A.M. to 4:15 P.M.