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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 079107  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO  
March 8, 1961

Well No. MCRA 1-22 is located 990 ft. from N line and 990 ft. from W line of sec. 22  
NW 22 (1/4 Sec. and Sec. No.) 26 N (Twp.) 7 W (Range) N40°E (Meridian)  
Basin, Dakota (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6176 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

11-30-60

Drilled 6 3/4" hole to 6812' (with gas). Ran 5 1/2" 14, 15.5, & 17# J-55 casing to 6551', would not go further. Attempted to pull, failed. Cemented 12-2-60 thru shoe with 75 sz 6% gel cement, top plug did not hold so displaced all cement out of casing. Top of cement 6000'. 12-3-60 cemented through stage collar at 4443' with 100 sz 6% gel cement, collar would not close. Cut casing at 2318', pulled out casing above cut. Squeezed cut point with 125 sz 6% gel cement 12-4-60 W. O. C. Shut down till 12-27-60. D. O. to 2320' (top of liner) tested to 1000 psi - pressure held 15 minutes O. K. Drilled out stage collar, pressure tested 850 psi. O. K. Drilled out to 6520 (float collar) tested to 2000 psi, fluid lost at rate of 4 bbls/min, probably thru shoe. Drilled float collar and shoe, found no out. 12-29-60. Ran 4" Hydril flush ft. liner to 6798', top at 6480'. Cemented thru shoe

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Consolidated Oil & Gas, Inc.

Address 2112 Tower Bldg., 1700 Broadway

Denver 2, Colorado

By J. B. Padgett  
Title Vice President

W/60 ex 22 gal ent. D. O. to top of 4" liner. Ran squeeze tool above 4" liner and squeezed top with 40 ex ent. Set above stage collar (3 1/2") and squeezed with 100 ex cement. D. O. thru collar and tested to 2500 psi. Leaked 2 bbl/min. Squeezed with 180 ex-final squeeze pressure 3400 psi, held. O. K. D. O. to top of 4" liner, tested to 2500 psi, held. D. O. to 6766 (4" float collar), tested whole string to 2500 psi, held O. .