

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

November 15, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc.

NCRA

Well No. 1-22

in NW

NW

(Company or Operator)

(Lease)

D, Sec. 22, T. 26N, R. 7W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded. November 13, 1960 Date Drilling Completed Dec. 5, 1960

Please indicate location:

D	C	B	A
x			
E	F	G	H
L	K	J	I
M	N	O	P

990' F/NL, 990' F/WL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10/3/4	199	200
7 5/8	2740	211
5 1/2	6551	175
4	6798	60
1 1/2	6560	Tubing

Elevation 6176' KB Total Depth 6820 PBD 6725

Top Oil/Gas Pay 6577' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6577' - 6714' (selectively)

Open Hole Depth 6798' Casing Shoe 6560' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Initial Potential Test

Test After Acid or Fracture Treatment: 1230 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 125,000# (20-40 & 40-60) sand, 164,000 gal. water, 6,500 gal. acid

Casing Tubing Date first new Press. 1732 Press. 1862 oil run to tanks Not

Oil Transporter Foutz & Bursum 50%, Plateau, Inc. 50%

Gas Transporter El Paso Natural Gas Co.

Remarks: Waiting for connection.

RECEIVED

NOV 17 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: NOV 17 1961, 19 Consolidated Oil & Gas, Inc. (Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: (Signature) (Signature)

By: Original Signed Emery C. Arnold

Title: Chief Engineer

Title: Supervisor Dist. #3

Send Communications regarding well to:  
Name: J. B. Ladd

Address: 2112 Tower Bldg., Denver 2, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DIST	OFFICE
NUMBER OF COPIES ISSUED	
5	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL G.S.
PRODUCTION OFFICE	/
OPERATOR	/