

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well
Gas

2. Name of Operator
Little Oil & Gas, Inc. c/o Joe Elledge

3. Address & Phone No. of Operator
P. O. Box 111, Farmington, NM 87499

Location of Well, Footage, Sec., T, R, M

990' FNL and 990' FWL, Sec. 17, T-26-N, R-7-W,

5. Lease Number
NM-067988

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

20-039-06517

8. Well Name & Number
Foster Foster #1

9. API Well No.

10. Field and Pool
S. Blanco PC

11. County & State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Little Oil & Gas, Inc. plugged and abandoned this well per the attached report on
April 21, 2000

14. I hereby certify that the foregoing is true and correct.

Signed Joe Elledge Title Agent Date 5/3/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 26 2000

SWITZER OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Little Oil & Gas, Inc.

April 22, 2000

Foster Foster #1

990' FNL and 990' FWL, Section 17, T-26-N, R-7-W
Rio Arriba County, NM.
NM-067988, API #300-390-6517

Plug And Abandonment Report

Cementing Summary:

- Plug #1** with CIBP at 2057', spot 21 sxs Class B cement inside casing up to 18875' to isolate Pictured Cliffs open hole interval and to cover Fruitland Coal top.
- Plug #2** with retainer at 1556', mix 149 sxs Class B cement, squeeze 113 sxs outside 5-1/2" casing from 1600' to 1335' and leave 36 sxs inside to cover Kirtland and Ojo Alamo tops.
- Plug #3** with 178 sxs Class B cement, pumped 162 sxs down the 5-1/2" casing from 352' to surface to cover the Nacimiento top and surface casing shoe, circulate 1 bbl good cement out bradenhead; then shut in bradenhead and pump additional 16 sxs.
- Plug #3b** with 57 sxs Class B cement to fill the inside 5-1/2" casing from 392' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM 4/18/00

- 4-18-00 MO, RU. Layout relief line. Dig out wellhead 2'; no bradenhead valve. SDFD.
- 4-19-00 Safety Meeting. Finish RU and digging out wellhead; remove bullplug, no pressure. Install 2" valve and ND well. NU BOP and test. TOH and LD 97 joints 1" tubing, total 1940'. Found tubing corroded with numerous holes. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 2051', unable to go deeper. J. Ruybalid, BLM, approved procedure change. Set 5-1/2" PlugWell CIBP at 2057'. Tally and pick up 65 joints 2-3/8" tubing and tag CIBP at 2057'. Load casing and attempt to pressure test, leak 2 bpm at 500#. Plug #1 with CIBP at 2057', spot 21 sxs Class B cement inside casing up to 18875' to isolate Pictured Cliffs open hole interval and to cover Fruitland Coal top. TOH with tubing and shut in well. SDFD.
- 4-20-0 Safety Meeting. TIH and tag cement at 1885'. Perforate 3 HSC squeeze holes at 1600'. TIH and set 5-1/2" DHS retainer at 1556'. String out of retainer and load hole; attempt to pressure test, leak 2 bpm at 500#. String back into retainer and establish rate into squeeze holes 1/2 bpm at 1800#. Plug #2 with retainer at 1556', mix 149 sxs Class B cement, squeeze 113 sxs outside 5-1/2" casing from 1600' to 1335' and leave 36 sxs inside to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 HSC squeeze holes at 352'. Establish circulation out bradenhead with 20 bbls water. Plug #3 with 178 sxs Class B cement, pumped 162 sxs down the 5-1/2" casing from 352' to surface to cover the Nacimiento top and surface casing shoe, circulate 1 bbl good cement out bradenhead; then shut in bradenhead and pump additional 16 sxs. Shut in well and WOC. SDFD.
- 4-21-00 Safety Meeting. Open up well; casing and bradenhead on vacuum. PU 12 joints 2-3/8" tubing; no tag on cement. Pump 1 bbl water down bradenhead and pressured up to 300#, held OK. Load 5-1/2" casing with 12 bbls water and pressure test to 300#, held OK. Plug #3b with 57 sxs Class B cement to fill the inside 5-1/2" casing from 392' to surface, circulate good cement out casing valve. Shut in well and WOC. NU BOP and dig out wellhead; cut off. Found cement in 5-1/2" annulus down 14' standing full of water and cement in 5-1/2" casing down 30'. Mix 36 sxs Class B cement, fill casing and annulus; install P&A marker. RD and MOL. J. Ruybalid, BLM, was on location 4/19/00 and approved procedures by telephone on 4/20/00.