

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
- 
2. NAME OF OPERATOR  
Tenneco Oil Company
- 
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 860' FNL, 1010' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
- 
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- |                      |                                     |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/>            |
| FRACTURE TREAT       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE     | <input type="checkbox"/>            |
| REPAIR WELL          | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/>            |
| MULTIPLE COMPLETE    | <input type="checkbox"/>            |
| CHANGE ZONES         | <input type="checkbox"/>            |
| ABANDON*             | <input type="checkbox"/>            |
| (other)              |                                     |

- SUBSEQUENT REPORT OF:

RECEIVED  
MAR 19 1964  
NOTE: Re  
ch  
SERVICE  
OFFICE

REC-11  
MAR 19 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

NOTE: Report results of multiple completion or zone change on Form 9-330.)

- |  |                 |
|--|-----------------|
| 5. LEASE<br>W/1 SP-067988  |                 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |                 |
| 7. UNIT AGREEMENT NAME   |                 |
| 8. FARM OR LEASE NAME<br>Foster  |                 |
| 9. WELL NO.<br>2   |                 |
| 10. FIELD OR WILDCAT NAME<br>Basin Dakota                              |                 |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 18, T26N, R7W |                 |
| 12. COUNTY OR PARISH<br>Rio Arriba                                     | 13. STATE<br>NM |
| 14. API NO.  |                 |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>6159' GR                      |                 |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco request permission to repair casing & tubing leaks according to the attached detailed procedure.

RECEIVED

MAR 23 1984

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnery TITLE Sr. Prod. Analyst DATE 3/15/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DATE APPROVED

**\*See Instructions on Reverse Side**

VMCC

1964  
M. MILLENBACH  
AREA MANAGER  
1970

2494

LEASE Foster

WELL NO. 2

8-5/8" "OD, 24" LB, J-55 CSG.W/175 SX

TOC @ surface

4-1/2" "OD, 11.6 & 9.5 LB, J-55 CSG.W/290/45 SX

TOC @ See Bond Log

DETAILED PROCEDURE:

1. Blow down Dakota.
2. MIRUSU. Kill well w/1% KCl water. NDWH. NUBOP.
3. RIH w/tbg and Lok-Set pkr and tag PBSD. POOH laying down. RU tuboscope and inspect tbg, replacing bad joints.
4. RIH w/tbg, csg scraper, and 3-7/8" bit to CO to PBSD if necessary. POOH.
5. Set RBP on WL @ 6475'. Dump 2 sx sand on RBP.
6. RIH w/tbg and fullbore pkr and PT RBP to 2000 psi.
7. Locate top and bottom of csg leak.
8. Set pkr 10 bbls displacement above top of leak. Establish rate into leak w/water. Squeeze w/150 sx Class B cmt w/2% CaCl<sub>2</sub> and 6-1/4#/Sx gilsonite while holding 500 psi on BS. Max Sqz press = 1500 psi. PU 2 stands and reverse tubing clean. Reset pkr. Hold pressure on squeeze overnight.
9. If no squeeze is obtained, overdisplace 5 bbls below bottom of leak and resqueeze.
10. POOH w/tbg and fullbore pkr.
11. RIH w/tbg and 3-7/8" bit and DO cmt.
12. PT csg to 500 psi. If PT fails, resqueeze.
13. FRIH to RBP. Circulate sand and cement cuttings off RBP. Circulate hole clean w/1% KCl water. POOH w/tbg & bit.
14. RIH w/tbg & retrieving head and latch onto RBP. POOH.
15. RIH w/tbg, SN, and Lok Set pkr. Hydrotest in hole above slips to 4000 psi. Set pkr @ 6460'.
16. NDBOP. NUWH.
17. Swab well in.

