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OPERATOR		

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ŀ	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
- 1		REQUEST	FOR ALLOWABLE	Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
Į	LAND OFFICE			
[	TRANSPORTER OIL			
	GAS			
ı	OPERATOR	1		
.	PROPATION OFFICE	1		
1.	Operator			
		GREER DRILLING CORP.		
1	Address	GIRBEIT DITTEDENG COLL	,	
		Conton Duilding Far	mington, New Mexico	87401
- 1	Reason(s) for filing (Check proper box)	)	Other (Please explain)	
	New Well	Change in Transporter of:		
1	Recompletion	Oil X Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conden	nsate	
'				
	If change of ownership give name			
	and address of previous owner			
ш.,	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation   Kind of Lease	Lease No.
	Lease Name EAST PUERTO		1	i = 1
	CHIQUITO MANCOS UNI	T 4 Puerto Chiqui	to Mancos E. State, Federal	discillation of the state of th
	Location		_	
	Unit Letter K . 330	Feet From The South Lin	e and 1980 Feet From T	he west
	Olik Letter /		<del></del>	-
	Line of Section 29 Tow	vnship 27N Range	1E , NMPM, Rio A	rriba County
	Line of Section 229 100			
	DESCRIPTION OF THANSPORT	PED OF OIL AND NATURAL CA	.c	
u.	Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which approve	ed copy of this form is to be sent)
			P.O. Box 1887, Bloc	omfield NM 87413
	CINIZA PIPE LINE		Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (office address to which approve	( cop) o, this joint is as as a single
		None		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n e
	give location of tanks.	K 29 27N 1E	No	
			<del></del>	
	فنت فيم است في المناف المناف المناف المناف	the shoet from any other lease or noof	give commingling order number:	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Oil Well Gas Well		Plug Back   Same Restv.   Diff. Restv.
	Designate Type of Completion	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	P.B.T.D.
	COMPLETION DATA	Oil Well Gas Well		
	Designate Type of Completion  Date Spudded	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	Designate Type of Completion	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	
	Designate Type of Completion  Date Spudded	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
	Designate Type of Completion  Date Spudded	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.;  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ofter recovery of total volume of load oil of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ofter recovery of total volume of load oil a spth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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v.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ifter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas life	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- etc.)  Choke Size
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v.	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow-  cec.)  Choke Size  Gas-NCF MAY 5 1982  Gas-NCF MAY 5 1982  Gravity of Condensate
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v.	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbis.  Length of Test  Tubing Pressure (Shut-is)	Total Depth  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil a septh or be for full 24 howrs)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  The standard of the sta
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v.	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Complied to the product of	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbis.  Length of Test  Tubing Pressure (Shut-is)	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Depth or be for full 24 hours  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  MAY  Original Signed by FRANK I	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allowater.  Choke Size  Gas-NCF MAY 5 1982  Gas-NCF MAY 5 1982  Choke Size  Choke Size  TION COMMISSION  1982  CHAYEZ
v.	Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Complied to the product of	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test:  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Depth or be for full 24 hours  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  MAY  Original Signed by FRANK I	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allowater.  Choke Size  Gas-NCF MAY 5 1982  Gas-NCF MAY 5 1982  Choke Size  Choke Size  TION COMMISSION  1982  CHAYEZ
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above is true and complete to the best of my knowledge and b	eli
Musif of State	
(Signature)	
Vice-President	
(Title)	
May 3, 1982	
(Date)	

In it is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply