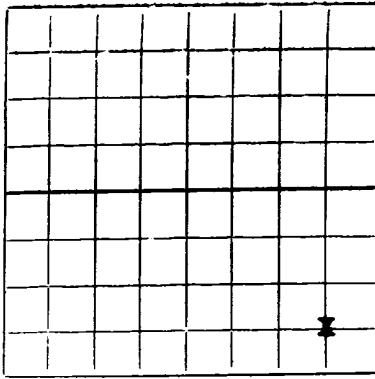


N.

(Revised 7/1/55)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company

(Company or Operator)

Rincon Unit

(Lease)

Well No. 31, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 36, T. 27N, R. 7W, NMPM.South Blanco

Pool,

Rio Arriba

County.

Well is 660 feet from East line and 660 feet from South lineof Section 36. If State Land the Oil and Gas Lease No. is E-290-28Drilling Commenced May 2, 19 54 Drilling was Completed August 21, 19 54.Name of Drilling Contractor CorbettAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 6561' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 6720 to 6733 No. 4, from _____ to _____No. 2, from 7521 to 7537 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	42.75	New	465	Guide			Surface
7	23	New	6716	"			Prod. Csg.
5	15	New	920	"			Liner
1	1.68	New	2979	"			Prod. Tg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	465	250	Circulated		
8 3/4	7	6716	250	Single Stage		
6 1/4	5	7546	65	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Petro-Frac Tocito 8000 Gal. crude oil & 6500# sand. (Negligible results w/Petro-Frac).Set Baker retainer at 2875' treated with sand-oil 2935' - 2995' with 13,700 gal. oil and 6800# sand. Breakdown pressure 2200 psi, maximum pressure 2200. IR 5.5 bbls./min.Result of Production Stimulation 1,948 MCF/DDepth Cleaned Out 3100'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7546 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Drilling Completed October 10, 1954

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,948 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 974 lbs.

Length of Time Shut in 12 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland. 2822
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2934
T. 7 Rivers.	T. McKee.	T. Menefee. 4642
T. Queen.	T. Ellenburger.	T. Point Lookout. 5255
T. Grayburg.	T. Gr. Wash.	T. Mancos. 5360
T. San Andres.	T. Granite.	T. Dakota. 7176
T. Glorieta.	T.	T. Morrison. 7490
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4614	5360	746	Cliff House ss. Gry, fine-grn, dense sll ss. Menefee formation. Gry, fine-grn s, carb sh and coal. Point Lookout formation. Gry, very fine sll ss w/frequent sh breaks.				
5360	6720	2360	Mancos formation. Gry carb sh.				
6720	6733	13	Tecito				
7095	7146	81	Green Horn (No formation descriptions)				
7176	7490	314	Dakota				
7490	7546	56	Morrison				
			(Lewis Top 3000')				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 11, 1955 (Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name J. L. Adcock

Position or Title Petroleum Engineer