TRICTAL

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## OIT COUSEKA VITOLA DIATORA P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 30 Ric Briss Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Mail Y	Well AM No.			
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL								300390676600			
UNION OIL COMPAN	I OF CAL	LITUIGI	1119 0	<u> </u>	·					•	
3300 N. BUTLER.	SUITE 20	00, FA	RMING	TON NM	87401					_	
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re in Operator	Canadian										
age of operator give same											
DESCRIPTION OF WELL	AND LE	ASE							<del></del>	ese Na	
Name		Well No.	1		ng Formation	Ŷ Qz .	2	Lease Rederal or Pee		E 290-28	
RINCON UNIT		31	ــــــــــــــــــــــــــــــــــــــ	PICTURE.	D CLIFFS	, S. Biani	<u>c</u>		SIMIL	11 270 40	
tios		(0		_	S Line	and 660	) R.	et Prom The	Ε	Line	
Unit LetterP	_ :00	60	, Feel Fi	rom The	LI54	480 <u></u>	<u></u> ( •				
Section 36 Towns	nio 21	7N	Range	<u>07W</u>	, NO	PM, RIC	O ARRIBA			County	
DESIGNATION OF TRA	NSPORTI	er of c	IL AN	D NATU	RAL GAS		ich approved	com of this for	m is to be se	nt)	
ne of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4289, FARMINGTON NM 87499						
MERIDIAN OIL COMPAN	IY		or Do	Cas 🔼	Address (Give	address to wi	ich approved	copy of this for	14 26 01 W	int)	
e of Authorized Transporter of Case	DE CATTE	LLI ATMROTA	_	UNOCAL	3300 N	BUTLER	SUITE	200 FAR	MINGTON	NM 8740	
UNION OIL COMPANY (	)F CALIF	Sec.	Twp	Re	ls gas actually		When	7			
location of teaks.	P	36	27N		NO			4-1-92			
s production is commingled with the	n (town my o	ther lease o	r pool, g	ive comming	ling order numi	<b>*</b> F:	<del></del>				
COMPLETION DATA					New Well	Workover	Deepes	Plug Back	Same Res'Y	Diff Res'y	
Designate Type of Completion	n • (X)	Oil We	1 1	Ges Well	I Ven well	l marone	544	1		i	
	Date Cor	npl. Ready	to Prod.		Total Depth	<u> </u>	<del></del>	P.B.T.D.		,	
Spudded								<u> </u>			
rations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Curing Shoe			
orations									,	•	
		TT I P IN/	2 (4)	ING AND	CEMENTI	NG RECOR	D	_ <del></del>			
1015.0175		ASING &			1	DEPTH SET		S	ACKS CEM	ENT	
HOLE SIZE	<del></del>	<u> </u>		. <del>* * 5</del>							
								<del> </del>			
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•			VADI 1	<del>-</del>							
TEST DATA AND REQU	EST FOR	(ALLU)	Y ADU	E doubled mu	11 be equal to 0	exceed top all	lowable for th	is depth or be f	or full 24 ho	G1.)	
L WELL (Test must be after First New Oil Rus To Tank	Date of		<b>4</b> 0) 102		Producing M	lethod (Flow, p	ump, gas lift,	eic)		IWF	
S BRE LICA ON YOU IN 1997	Jan 0.							10	20 Att. 10-8	H U B	
agth of Tes	Tubing Pressure			Casing Pressure			Chape 220	MAR 3 1, 1992			
					Water - Bbl			Gu- MCF	MARO I.	1334	
tual Prod. During Test	Oil - Bb	ols.			WHEL - DOI	•		Oll	L CON	J. DIV.	
									DIST.		
as well					IBNI Condi	arria Adul CE		Gravity of C		<u> </u>	
and Prod Test - MCF/D	Leogh	Length of Test			Bbls. Coadea wie/MMCF						
	Tubina	Pressure (S	hul-in)		Casing Pres	aure (Sbut-ia)		Choke Size			
sing Method (pilot, back pr.)	100108	11646016 (0									
CONTRACTOR CERTIF	TCATE (	OF CON	(DI I	NCE					D1.4101	<b>~</b> NI	
I. OPERATOR CERTIF  I hereby certify that the rules and r	ICA1E (	the Oil Cor	ATT CIV	n ice	- { }	OIL CO	NSERV	/ATION	ופועוט	ON	
Division have been complied with	and that the i	a commuto a	BACE PO	<b>Θ</b> Υ <b>¢</b>	11		M	AR 3 1 19	92		
is true and complete to the best of	my knowledg	ge and belie	ſ.		Dat	e Approv	ed	JIV O T 13.	<del></del>	· 	
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York					By	By Bild Show					
Signature JIM JOSLIN		GENI	ERAL	CLERK			SUPERV	ISOR DIST	RICT #	3	
Printed Name			Tiu	le .	Titl	e				<del>-</del>	
3-17-92		505·	-326- Telephor		.						
Date			respoor	DE (140).	11				<del></del>	-,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.