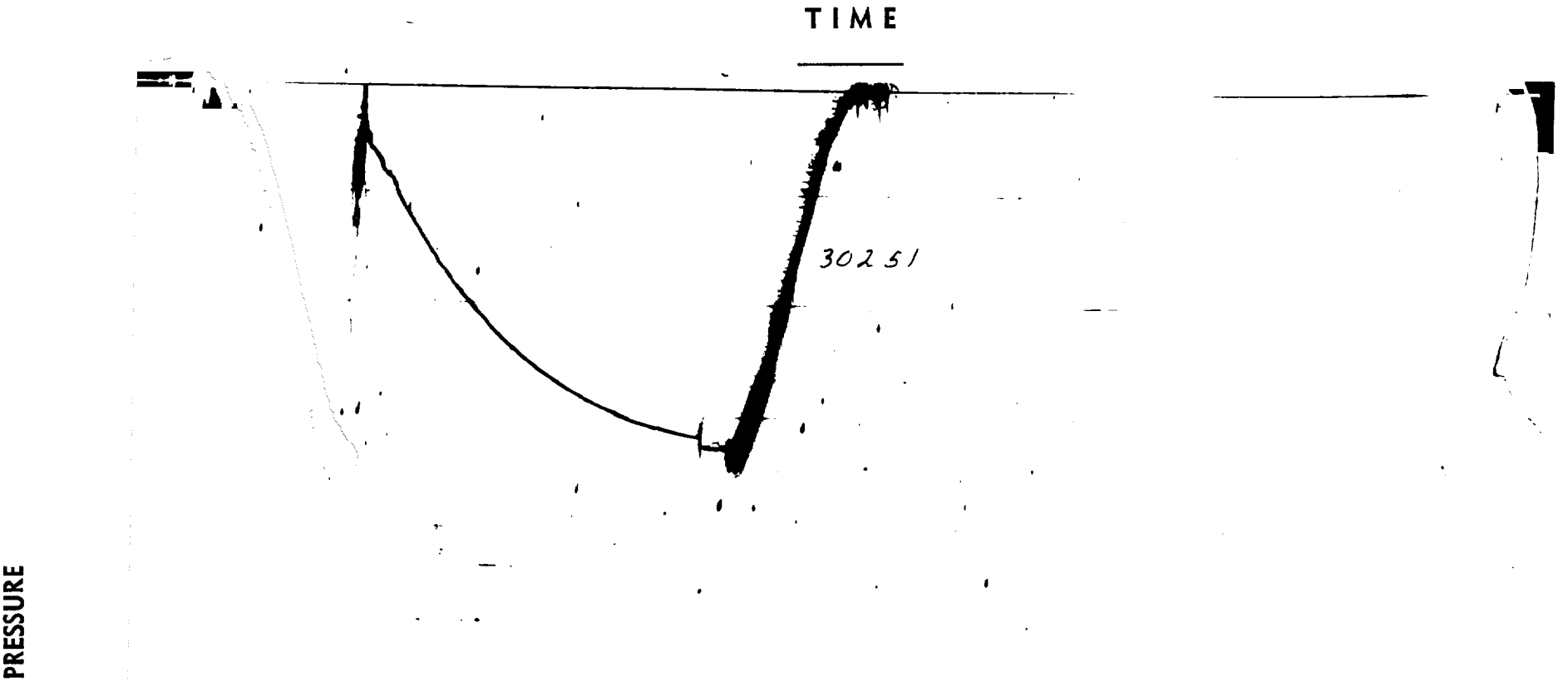


RINCON		31	7	JOHNSTON OIL AND GAS COMPANY		FARMINGTON	
LEASE		WELL NO.	TEST NO.	COMPANY		DISTRICT	
LOCATION -		 OIL WELL CEMENTING CO.				Date 9-16-54	
FIELD Lowery						Ticket No. 30251	
COUNTY Rio Arriaba						HOWCO DISTRICT Farmington	
STATE New Mexico		HOLE AND TOOL DATA				Kind of Job Casing Test	
CONTRACTOR Corbett Drlg. Co.		Total Depth 7535'	Casing Perforations	Top 7529' Bottom 7535'		Price \$ 218.00	
MUD DATA		Top Packer Depth 7528'	Bottom Packer Depth		Second Packer Assembly		
Kind Oil Base		Casing or Hole Size 7"	Liner or Rathole Size 5"		Safety Joint 15.00		
Weight 8.9 lbs.-gal.		Formation Tested Morrison				Extra Folder Charge	
Viscosity 48 Sec.		Size Drill Pipe 2 7/8" I.F.		Size Drill Collars 2 1/2" EUE		Jars	
Filter Loss 5.2 c. c. Filter Cake 1/32 in.		Size Bottom Choke 1 1/2"		Size Surface Choke 1"			
Est. Gauge Depth Temp. 130 Calc. F°		Size Hook Wall Packer -		Size Rings -		No. Rings -	
Time Tool Open 6 Hours		Size D. E. Wall Packer 3 3/4" S.E.W.P.		Set in Liner		No. Packers 1	
Time Closed In 30 Minutes		Size & Length Anchor 2 7/8" Perf. x 7 feet				Total \$ 233.00	
Depth BT. Gauge 7520 Ft.		PRD Device No. -		Depth -		Blanked Off -	
BT. P.R.D. No. 226		Blanked Off No		REMARKS: Testing perforations in liner for oil and gas. Gas to			
24 Hr. Clock No. 1747		surface in 35 minutes. Recovered 7290' of water.					
Pressure Readings		Field		Office Corrected			
Initial Hydro Mud Pressure 3390				3402 p.s.i.			
Initial Flow Pres. 280				299 p.s.i.			
Final Flow Pres. 3175				3173 p.s.i.			
Closed in Pres. 3295				3273 p.s.i.			
Final Hydro Mud Pressure 3390				3402 p.s.i.		Amount of Cushion None	
				All depths measured from Rotary Table		No. Folders Reproduced 5	



Each Horizontal Line Equal to 1000 p.s.i.