

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

* Revised

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company. 3. Address of Operator P.O. Box 289, Farmington, New Mexico 4. Location of Well UNIT LETTER <u>M</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>27-N</u> RANGE <u>6-W</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name * Johnston A Com E 9. Well No. 12 10. Field and Pool, or Whidcat Basin Dakota 11. Elevation (Show whether DF, RT, GR, etc.) 12. County RA
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work was performed on the well from August 4-6 to isolate a casing failure. The tubing was pulled and a cement retainer was then run and set at 7405'. The tubing was tested satisfactorily, but the casing failed to pressure test as expected. The well was swabbed in and is now producing. This work was originally approved for 90 days from commencement of work.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Douglas W. Minnett</u>	TITLE <u>Production Engineer</u>	DATE <u>August 16, 1982</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>AUG 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		