

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-3
7. Unit Agreement Name
8. Farm or Lease Name Johnston A Com E
9. Well No. 12
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- _____

Name of Operator
El Paso Natural Gas Company

Address of Operator
Box 4289, Farmington, New Mexico 87499

Location of Well
UNIT LETTER M 800 FEET FROM THE South LINE AND 890 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 27N RANGE 6W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6734' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER _____ ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____ ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

- 12-8-83 Moved on location and rigged up.
- 12-9-83 Pulled tubing. Tripped in hole with RTTS Packer. Isolated holes between 5733' and 5795' and from 2748' to 2808'. Tripped out of hole. Tripped in hole w/4 1/2" cement retainer set at 5609'. Squeeze cemented holes between 5733' and 5795' w/89 cu. ft. cement. Tripped out of hole. W.O.C. 18 hours.
- 12-10-83 Tripped in hole with 4 1/2" cement retainer set at 2559'. Squeeze cement failure from 2748' to 2808' w/501 cu. ft. cement. Stung out of retainer. Tripped out of hole. W.O.C. 12 hours. Top of cement at 300'. Tripped in hole to drill out cement retainer at 2559'.
- 12-11-83 Drilled out of cement at 2812'. Pressure tested casing to 1000 psi O. K.
- 12-12-83 Drilled out retainer at 5609'. Fell out of cement at 5765'. Tested casing to 1000 psi O. K.
- 12-13-83 Cleaned out to 7797' with gas.
- 12-14-83 Ran 247 joints 2 3/8", 4.7#, J-55 tubing (7712') set at 7723'. Common pump seating nipple run 1 joint off bottom at 7691'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Brisco TITLE Drilling Clerk DATE 1-4-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE JAN 06 1984

CONDITIONS OF APPROVAL, IF ANY: