Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TO TRANSP	ORT OIL	AND N	IATURA	AL GAS				
Operator MERICIAN OIL, INC.						Well API	No. -039-06767		
Address P.O. BOX 4289, FARMINGTON	, NEW MEXICO 87499-4	289					000 00101		
Reason(s) for Filing (Check proper box)				Other	(Please explain)	r. Fritze			
New Well	Change in Transporter of: Oil Dry Gas			020193					
	singhead Gas	Dry Gas Condensate			<u>v~v</u>	LIJ	MCV		
If change of operator give name and address of previous operator	<u> </u>								
II. DESCRIPTION OF			NIA DBA UNOC	AL, 3300 N. BI	UTLER SUITE 20	O, FARMING	TON, NEW MEXICO 8	7401	
Lease Name JOHNSTON A COM E Location	Well No.	Pool Name, Including Form BASIN DAKO				Kind of Lease STATE State, Federal or Fee E-		Lease No.	
	. 2001								
	_ : 800'	_ Feet From The			390' Fee	t From The	WEST	Line	
Section 36 Township	27N	Range	6W	,NMPM,		ARRIBA	County		
III. DESIGNATION OF	TRANSPOR	RTER O	F OIL A	ND N	ATURAL	_ GAS			
Name of Authorized transporter of Oil or Condensate					Address Bay 10 4 10 4 10 4 10 4 10 4 10 4 10 10 10 10 10 10 10 10 10 10 10 10 10				
Name of Authorized Transporter of Casinghead EL PASO NATURAL GAS C	I Gas	or Dry Gas	X	+		· · · · · · · · · · · · · · · · · · ·	ved copy of this form is ton, NM 8749		
It well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actual	N 4990 1	-armingi Wi	ton, NM 8/49 hen?	9	
give location of tanks. f this production is commingled with that from a	any other lease or pool, gi	ve comminatina	order pumber:	<u> </u>					
									
IV. COMPLETION DAT	I A								
Designated Type of Completion (X)		Oil Well	Gas Well	New Well	Workover D	eepen P	lug Back Same Res	v Diff Res'	
Date Spudded	Date Comp. Ready to	Prod.	1	Total Depth	I	P.I	3.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tu	Tubing Depth		
Perforations							Depth Casing Shoe		
							pur casing snoe		
	TUBING, C	ASING A	AND CE	MENTI	NG REC	ORDS	e a e e u		
HOLE SIZE	CASING	& TUBING SI	ZE		EPTH SET	(4)	SACKSC	MENT	
						<u> </u>	4 m s 2 C 100	<u></u>	
					·		JAN2 9 199	3	
V. TEST DATA AND R	EQUEST FO	RALLO	OWARI	F			HL CON. I	DIV.	
OU WELL							DIST. 3		
Date First New Oil Run To Tank	Ocovery of total volume of	oad oil and mus	t be equal to or		 				
				Producing Method (Flow, pump, gas,			ct.)		
Length of Test	Tubing Pressure			Casing Press	ure	Ch	oke Size		
Actual Prod. During Test	Oil Bbls.			Water - Bbls	.	Ga	s - MCF		
GAS WELL	1			L					
Actual Prod. test - MCF/D	Length of Test			Bbls. Conder	nsate/MMCF	Gra	avity of Condensate		
Festing Method(pital, back pr.)	Tubing Pressure (Shut-i	in)		Casing Press	ure (Shut-in)		ke Size		
/I.OPERATOR CERTIF	FICATE OF (COMPL	IANCE					· · ·	
					ONOF	7\/A T1/		~~ !	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION					
Leslie Kahwa 14_				Date Aproved JAN 2 9 1993					
LESLIE KAHWAJY, PRODUCTION A ST				By Bill Chang					
Printed Name JANUARY 22, 1993	Title (505) 326-97	00		Title	SU	PERVIS	OR DISTRICT	#3	
Date	Telephone No.								

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.