

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Workover (Other)	<b>X</b>

**November 23, 1954**

(Date)

**Farmington, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**El Paso Natural Gas Company**

(Company or Operator)

**Rincon Unit**

(Lease)

**Company tools**

(Contractor)

Well No. **5** in the **SE**  $\frac{1}{4}$  of Sec. **32**

T. **27N**, R. **6W**, NMPM, **So. Blanco P.C.** Pool, **Rio Arriba** County.

**8-30-54 thru 9-2-54**

The Dates of this work were as follows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

On 8-30-54 El Paso Natural Gas Company tools Rig H. C-99102 moved over well pulled tubing. Cleaned out to 3194'. Sand-oil fractured Pictured Cliffs from 2992' to 3194' with 9,680 gallons oil and 7,600# sand. BDP 1050#, maximum pressure 1500#, Injection rate 243 gallons per minute. Natural gage 140 MCF. Gage 24 hours after 140 MCF.

On 9-2-54 ran 149 joints 1" tubing (3156.84').

On 9-10-54 Tested well after workover. IP 190 MCF/D through casing after 3 hours.

SIPC 439 psig

SIPT 354 psig

Working pressure on tubing 40 psi.

Witnessed by **J. F. Tadlock**

(Name)

**El Paso Natural Gas Company**

(Company)

**Petroleum Engineer**

(Title)

Approved:

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position **Petroleum Engineer**

Representing **El Paso Natural Gas Company**

Address **Box 997, Farmington, New Mexico**

**Oil and Gas Inspector Dist. #3.**

(Title)

**11-26-54**

(Date)

