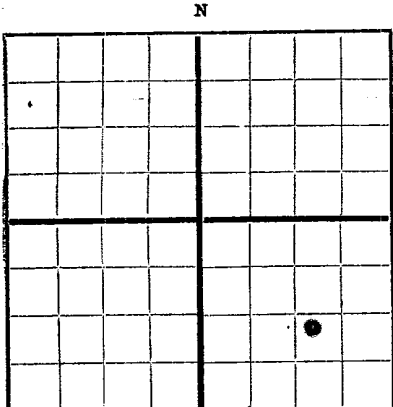




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Ralph A. Johnston **P. O. Box 813, Farmington, New Mexico**

Company or Operator **Lincoln Unit** Address **7. O. Box 813, Farmington, New Mexico**

Well No. **5** in **361** of Sec. **32**, T. **27N**

Lease **6W** N. M. P. M. **Dogie Canyon 321.** Field, **Elle Arriba** County.

Well is **4270** feet south of the North line and **910** feet west of the East line of **Section 32**

If State land the oil and gas lease is No. **1-290-13** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced _____ 19____ Drilling was completed _____ 19____

Name of drilling contractor **Barren & Farrel** Address **Farmington, N. M.**

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until **Released** 19____

OIL SANDS OR ZONES

No. 1, from **3092** to **3210** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	32.75	8	Young	106'	Cable				Surface Production
6 5/8"	10	8	Spang	300'	Cable				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	10 3/4"	106'	65	Halliburton Pumping		
8 3/4"	6 5/8"	300'	310	Halliburton Pumping		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"		S.H.O.	240 lbs.	7-12-53	319'	319'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to **3092** feet and from _____ feet to _____ feet

Cable tools were used from **3092** feet to **3210** feet and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity Be _____

If gas well, cu. ft. per 24 hours **516 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **226**

EMPLOYEES

Barren Driller **Franky Jordan** Driller

Alvino Driller **Alvino** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ day of _____ 19____

Notary Public _____

Place **Santa Fe, New Mexico** Date **1-18-54**

Name **James W. Copeland**

Position **Superintendent**

Representing _____

FORMATION RECORD

[illegible]

