

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Contract 237**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Jicarilla Tribal**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jicarilla**

9. WELL NO.

**8-30**

10. FIELD AND POOL, OR WILDCAT

**Puerto Chiquito**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 30, T-27N, R-1E**

12. COUNTY OR PARISH 13. STATE

**Rio Arriba New Mexico**

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**BENSON-MONTIN-GREER DRILLING CORP.**

3. ADDRESS OF OPERATOR

**158 Petroleum Center Building, Farmington, N.Mex.**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1980' FNL, 660' FEL, Sec. 30, T-27N, R-1E, N.M.P.M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7100 RKB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**7-31-64 TD 2324'. Perforated with 2 jet shots per foot 2322-2312'.**

**8- 4-64 Sand-oil treated down 7" casing with 70,000# 20/40 sand, 25,000# 10/20 sand, and 1,820 barrels lease crude, flushed with 80 barrels lease crude. No apparent breakdown pressure. Average treating pressure 750#, max. 1000#, min. 600#. Instantaneous SIP zero. Average overall injection rate 110 BPM.**

**8-19-64 After recovery of load oil, pumping at rate of 160 barrels oil per day, apparently capacity of pump.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Engineer**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

