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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Revised 7/1/5

New Well Bessenbleign

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)				2-7-64 (Date)
				ING AN ALLOV					OT .	/ 3572 ./
		IN-QRI iny or Op		ILLING CORP	. JICARU (Lease)	Mell :	No H =30	!, ın	35 '	/4/4
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Unit	Letter	,								
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P	lease i	ndicate l	ocation:	Elevation	7100	T	otal Depth	2324	PBTD_	•
				7 Top Oil/Gas Pa	y 2150	N	ame of Prod.	Form.	Callu	D
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			x				asing dict			
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ן י	v	"	1 -	Natural Prod.	Test: 20	bbls.oil,	bt	ols water in	24_hrs,	
				Test After Aci	d or Fracture	e Treatment (after recove	ery of volume	of oil equ	ual to volume of
M	N	0	P	=						min. Size
				1						
لحورا	TRAFF	, 660	i BPT	GAS WELL TEST						
<u> </u>		TAGE')	PAU							Size
tubing ,	,Casin	and Gem	enting Reco					_		
Size	٠	Feet	Sax	Test After Ac	id or Fractur	e Treatment:		MCF,	/Day; Hours	flowed
-5/8	211	78	100	Choke Size	Method	cf Testing:				
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7"		2141	470	Acid or Fractu sand):	re Treatment	None	s or materia	is used, suc		water, oil, and
K	2 11	03.00	1	Casing	Tubing	Date f	irst new	2.2	6h	
?-3/8	5 " 1	2198	"	Casing Press	Press	oil ru	in to tanks_	2-5-	04	
				Oil Transporte	r El Pas	o Natur	el Ges	Product	8 Comp	any
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