

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR
158 Petroleum Center Building, Farmington, N.Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL, 660' FEL, Sec. 30, T-27N, R-1E**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **10-1-63** 16. DATE T.D. REACHED **1-27-64** 17. DATE COMPL. (Ready to prod.) **2-3-64** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7100' RKB**

20. TOTAL DEPTH, MD & TVD **2324'** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY ROTARY TOOLS **0-2150'** CABLE TOOLS **2150-2324'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2150' to 2324'

26. TYPE ELECTRIC AND OTHER LOGS RUN
ES induction

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	24#	87	12"	100	None
7"	20#	2149	8-3/4"	470	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	2207	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None		None	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-3-64		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-6-64	24	-	→	20	6	0	300:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (CORR.)	
-	-	→	20	6	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED _____ TITLE **Vice-President** DATE **2-7-64**

5. LEASE DESIGNATION AND SERIAL NO.
Contract 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla

9. WELL NO.
H-30

10. FIELD AND POOL, OR WILDCAT
Puerto Chiquito

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T-27N, R-1E

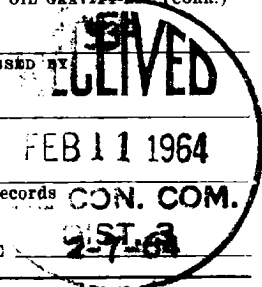
12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No



*(See Instructions and Spaces for Additional Data on Reverse Side)