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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 27-4 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-4 Unit
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 30 (GD)
4. Location of Well UNIT LETTER N 800 FEET FROM THE South LINE AND 1450 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 27N RANGE 4W NMPM.	10. Field and Pool, or Wildcat Undesignated Gallup & Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7168' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac, test Gallup-Dually complete

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to dually complete this well in the following manner:

Pull the Dakota tubing and set a bridge plug at 7900'.
Selectively perforate and sand water fracture the Gallup formation. If the Gallup formation test proves to be commercial, dually complete with the Dakota formation by setting a Model "D" production packer at 8100' and a second Model "FA" production packer at 7450'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original signed by Carl E. Matthews</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-9-67</u>
APPROVED BY <u>Ernest C. Curren</u>	TITLE <u>Sup Dist III</u>	DATE <u>11-13-67</u>
CONDITIONS OF APPROVAL, IF ANY:		