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SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
0000100		2	

	DISTRIBUTION SANTA FE / FILE / U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
1.	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 2 PRORATION OFFICE						
	Operator El Paso Natural Gas	Company					
	Box 990, Farmington, New Mexico - 87401						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas	#20 /0013	n San Juan 27-4 Unit)			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	San Juan 27-4 Unit MP	Well No. Pool Name, Including Fo	ormation Kind of Leas ated Gallup State, Fewer				
	Location N 80	NO Feet From The South Line	e and 1450 Feet From	The West			
	32	vnship 27N Range	.	Arriba County			
III.		ER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil El Paso Natural Gas Con		Address (Give address to which appro Box 990, Farmington,				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Con	Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected? Wh	New Mexico			
	If well produces oil or liquids, give location of tanks.	N 32 27N 4W		***************************************			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,					
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	 fter recovery of total volume of load oil	and must be asset top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test			Grotte con. com.			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DIST. 8			
	GAS WELL						
	Actual Prod. Test-MCF/D			Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
ÿĭ.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION MAR 27 1968				
Commission have been complied with and that the information above is true and complete to the best of my knowledge and be		with and that the information given	Gigned by Emery C. Arnold				
		The state of the s	SUPERVISOR DIST, #3				
		riginal signed by	This form is to be filed in compliance with RULE 1104.				
	Carl E. Matthews (Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation				
		Petroleum Engineer		rdance with RULE 111.			

(Title)

(Date)

March 26, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.