Form 9-331 (May 1963)	UNITED STATES RTMENT OF THE INT	SUBMIT IN TRIPLICATE	Budget Bureau Np.	
DEFAI	GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SE SF 080670	RIAL NO.
	OTICES AND REPORT	S ON WELLS plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TR	BE NAME
OIL CAS X OTHE	R		7. UNIT AGREEMENT NAME	T 24
2. NAME OF OPERATOR			San Juan 27-4 U	JIIIE
El Paso Natural Gas 3. ADDRESS OF OPERATOR	Company		San Juan 27-4 U	nit
PO Box 990, Farming			30 (GD)	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface 800'S, 14		any State requirements.*	BS Mesa Gallup Basin Dakota	AT
000 5, 14	YOU W		11. SEC., T., E., M., OR BLK. ANI SURYEY OR AREA	R-4-W
14. PERMIT NO.	15. ELEVATIONS (Show wheth	per DE RT CR etc.)	NMPM 12. COUNTY OR PARISH 13 S	77 4 70 70
	7168'GL	21, 11, 21, 221,	Rio Arriba Ne	
16. Check		te Nature of Notice, Report, or		
	TENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL	
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	shooting or acidizing (Other) Packer Rep	ABANDONMENT*	x
(Other)		(NOTE: Report result Completion or Recom	s of multiple completion on Well pletion Report and Log form.)	I
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.) *	OPERATIONS (Clearly state all per ectionally drilled, give subsurface	tinent details, and give pertinent dates locations and measured and true vertice	s, including estimated date of sta cal depths for all markers and zo	rting any
on 2-20-72, pulled 2	3/8" and 2 1/16" tubis	ng; pulled anchor out of "l	FA" packer at 7461'.	-
landed in Baker Mode	es 2 1/16", J-55 and 2 el "D" packer at 8100'	35 joints 2 3/8", 4.7#, J- , Dakota produces thru to	55 tubing total of 8089 ubing, Gallup produce)' S
thru casing.				

			REGELMED	· ·
		- (p _i = ⊕E)	MAR 1 6 1972	
•		The state of the	S. GEOLOGICAL SURVEY DURANGO, COLO.	
18. I hereby certify that the foregoin	ng is true and correct			
SIGNED Original Signed		Petroleum Engineer	DATE March 14.	1972
(This space for Federal or State	office use)			
APPROVED BYCONDITIONS OF APPROVAL, I	F ANY:		DATE	

DISTRIBUTION SANTA FE FILE U.S.G.5. LAND OFFICE IMANSPORTER GAS OPERATOR PHORATION OFFICE		CONSERVATION COMMIS T FOR ALLOWABLE AND RANSPORT OIL AND NA	Supersedes Elfoctivo 1	Old C-101 and G-110
El Paso Motural Gas	Company		**************************************	
Rox 990, Formington Reason(s) for Filing (Check proper both New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please e:	splain)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name San Juan 27-4 Unit Location Unit Letter N : 800	Well No. Pool Name, Including F 30 Basin Daka	ota sı	Ind of Lease ate, Federal or Fee Feet From The <u>West</u>	Lease No. S7 080670
Line of Section 32 To	wnship 27N Range	l₩ , nmpm,	Rio Ar	riba County
Nome of Authorized Transporter of Cil El Paso Natural Gas	Company	Box 990, Farming	which approved copy of this form into ton, New Mexico 871	ioi
Name of Authorized Transporter of Ca Northwest Pipeline			which approved copy of this form i	1
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 32 27N 4W	Is gas actually connected?	e, Farmington, New 1	exico 6/401
f this production is commingled wi	th that from any other lease or pool,	give commingling order nu	ımber:	
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same R	es'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
rest data and request for	OR ALLOWABLE (Test must be a	fter recovery of total volume (spth or be for full 24 hours)	of load oil and must be equal to o	exceed top allow-
MI, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lifi, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 5	
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-NCF DEC	<u> </u>
AS WELL	L	J		N. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Cond Cal	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
ERTIFICATE OF COMPLIANC	ÇE .	F	NSERVATION COMMISSION TO THE PROPERTY OF THE P	
ommission have been complied w	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Original Sig	gned by A. R. Kendric	, 19

III.A G. BRISCO

(Siznature)

(Title)

(Date)

DRILLING COLLEG

JAN 1

1974

TITLE PETROLDUM HVG1M1ER D1Dm. 1.0. 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

..... The C-104 must be fited for each and in multiply

bill hed historia and his att			,	1
DISTRIBUTION				ļ
SANTA FE				1
FILE				1
U.S.G.5.				١
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			1
OPERATOR				1
PRORATION OF	ICC			1
Operator				
El Paso 1	ic tura	al G	โลร	C
Address		·		<u>~</u>
Pox 990,	Frami	nat	on.	
Reason(s) for tiling (Check p	roper	box)	
New Woll				
Recompletion				
Change in Ownership				
If change of owners and address of previ			e	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAI	Effective 1-1-65	
OPERATOR PRORATION OFFICE Operator				
El Paso Matural Gas	s_Company			
Box 990, Ferminator	n. New Mexico 87401			
Reason(s) for tiling (Check proper bo	Change in Transporter of:	Other (l'Iease explain)		
Recompletion Change in Ownership	Oil Dry C	Gas X ensate	•	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
San Juan 27-4 Unit N	P Well No. Pool Name, Including 1		Lease No.	
Unit Letter N ; 80				
Line of Section 32 To	ownship 27N Range	4W , NMPM, Rio	Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
Name of Authorized Transporter of Ci El Paso Natural Gas Name of Authorized Transporter of Co	Company	Box 990, Farmington,	Now Mexico 871 01 Troved copy of this form is to be sent)	
Northwest Pipeline	Corporation	501 Airport Drive, Fa	rmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 32 27N 4W	Is gas actually connected?	When •	
I this production is commingled wi	ith that from any other lease or pool,			
Designate Type of Completi-	on – (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLESIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET		
	ONDING & FOSING SIZE	DEFINSE	SACKS CEMENT	
TEST DATA AND REQUEST F	OD ALLOWARIE (T			
Date First New Oil Hun To Tanks	Date of Test	producing Method (Flow, pump, gas	land must be equal to or exceed top allow-	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCS 2-1	
			1220 379	
FAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condendary N. COM. DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given sove is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974		
		TITLE PETROLLUM EN	GINNER DIDE. NO. 3	
	A G. BRISCO	•	compliance with RULE 1104.	
DUBLENCE CETTE (Signa		well, this form must be accompa- tests taken on the well in acco		
JAN 1 1974 (Till	(e)	able on new and recompleted w	ast he filled out completely for allow- ells. II. III. and VI for changes of owner,	
(Dat	c)		ten or other such change of condition.	

STATE OF NEW MEXICO BNEFGY MG MINERALS DEPARTMENT

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CYMO OLLES	
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- Charen	
PROBATION 0071	

OIL CONSERVATION DIVISION P. O. 80X 2088 SANTA FE, NEW MEXICO 87501

Perm C-104 Permese 10-01-78 Permes 08-01-63

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		GEFORT OIL AND NATU	RAL GAS	
El Paso Natural Gas C	Company			
P. O. Box 4289, Farmi	ngton, NM 87499		DECEI	MED
Now Wall	Champo in Transporter of:	Other (Please	espieus)	111
Change in Ownership	Ou Consistent Con	Dry Ges	JUN 1 1 19	986
f change of ownership give name		Candendere	OIL CON.	DIV-
ad address of provious ewner			DIST. 3	
I. DESCRIPTION OF WELL AND	D LEASE	-		
San Juan 27-4 Unit	Well No. Pool Name, Including		Kind of Lotes	t ease Na.
Lecution	30 BS Mesa Gal		Siené Federal) or Fee SF 0	80670
Unit Letter N : 800	Foot From The South	Line and 1450	Feet Frem The West	
Line of Section 32 Town	nehis 27N Rense 4			
T DESCRIPTION OF THE			NIO AIIIDa	Caunty
IL DESIGNATION OF TRANSPORTER OF QUI	ORTER OF OIL AND NATUR	AL GAS	which approved casy of this form	
Meridian Oil Name of Authorized Transporter of Con-	Inc.	P. O. Box 15	99. Aztec. New Mexic	d 87410
Northwest Pineline (Address (Give address to	which approved copy of this form	la in he sens!
if well produces oil or liquids.	Unit Sec. Twp. Rec.	Is des estually cannocted	00, Salt Lake City,	Utan 84110
jive legation of tanks.	N 32 27N · 4W			The state of the s
this production is commungled with		l. give commingling order	numberi	
IOTE: Complete Parts IV and V	•			
I. CERTIFICATE OF COMPLIAN	ice .	OIL CO	NSERVATION DIVISION	1 1000
hereby certify that the rules and regulation can complied with and that the information	as of the Oil Conservation Division have		JUN J	1 1986
y knowledge and belief.	. Street in case and countriess to the pest o	BY	Srank ! (1	
		TITLE	SUPERVISOR	DISTRICT W 3
(Social V) _ / /		e filed in compliance with Ri	
Signal Signal	m)	i i thin is a resum-	se for allomatical.	1 .
	ling Clerk	teets taken on the we	il is accordance with AULE	of the deviation
(Tule) 5-	1-86			i
(Date)		Fill out only Sec well name or number, o	itions I. II. III, and VI for e r transporten or other such ch	enges of owner,
	·	Separate Forms (-104 must be filed for each	beet in unitibly

STATE OF NEW MEXICO ENERGY WO MINERALS DEPARTMENT

8187 # 10 WT	8187 410 WT 100			
14074 78				
PILE				
4.6.6	W. Ballanda			

	946			
OPERATOR				
PROBATION OF	100			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Perio C-104 Periode 10-01-78 Periode 08-01-63

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	AUTHORIZATION TO TRAN	ISPORT OIL	AND NATURAL GAS	1	
El Paso Natural Gas Compa	iny				
Address		·			
P. O. Box 4289, Farmingto	on, NM 87499				
	Change in Transporter of:	16	Other (Please explain)		
Recompletion		Dry Ges		: :	_
Change is Ownership	Casinghous Gas X	Contenent			
If change of ownership give name and address of provious awarr					
II. DESCRIPTION OF WELL AND LEA	\ CD	_			
Lacon Name	Well No. Pool Name, Including	Fermetion	Kind of Le		
San Juan 27-4 Unit	30 Basin Dakota	1	1	SF 080	670
Lecution					
Unit Letter N : 800	Feet Free The South	ine en145	50 Foot Fre	West	
Line of Section 32 Township	27N Renge	4W	, NMPM. R	io Anniba	
			, name, R	io Arriba	Caunty
III. DESIGNATION OF TRANSPORTE	R OF OIL AND NATURA	L GAS			
Many of Volverizer Lumphostes, of Off	er Condensete 🗶	Astrone (f)	ive address to which apo	reued ropy of this form	is in as some)
Meridian 0:1 In	Geo Grant	P. O	. Box 1599, Azt	ec, New Mexico	87410
Northwest Pipeline Corp			. Box 8900, Sal		
If well preduces oil or liquids, Unit	Sec. Twp. Rec.			hen	04110
erve location of tents.	32 27N 4W				
If this production is commungled with that	from any other lease or peol	. give commin	igling order numbers		
NOTE: Complete Parts IV and V on re	werse side if necessary.		_		
71. CERTIFICATE OF COMPLIANCE]]	Oil CONSCOVA	304	•
			OIL COMSERVA	אסופועום אסודי	
hereby certify that the rules and regulations of the seen complied with and that the information given	is Oil Conservation Division have	APPROV	/ED	-7 JMN 1	1/1986
ny knowledge and belief.	ompain in the oest or	BY		up). Sava	7
				SUPERVISOR DIS	TPICT ZZ S
		TITLE_	·		ormor mad
Jeggy bak		Tale	form is to be filled in	compliance with Au	LE 1104.
(Signature)	A .		s is a request for allo form must be accomp		
Drilling	XXXXX	11	FE 1861	RESUCE MILE SAFE!	11.
	TEN.	1)	ections of this form m ow and recompleted w	ATTE:	
5-1-86	14	Fill well name	out only Sections L. I or number, or transper	I. III. and VI for ch	engre of owner,
0/1	YUN TO IN	Separ	ste Ferms C-104 mus	two or ether such chas	ten of condition
~ (C 12.	ii completed	weils.		hant to unfittibly